

T.D. 9920'. DOD 9909'. Elevation 4394' DF. DF 12' above ground. Pay Wolfcamp 9720-9903'. On initial potential flowed 252 bbls. of 42 deg. gravity oil, no water in 6 hours, thru 40/64" choke on 2 1/2" tubing. TP 350#. GP 280#. Daily potential 1,008 bbls. oil with 1,234 MCF gas, GOR 1,224. Estimated daily allowable 148 bbls., effective 7-1-55. 5 1/2" casing was perforated from 9720-9750' with 120 shots, from 9778-9802' with 96 shots, 9812-9819' with 28 shots, 9846-9867' with 84 shots, 9890-9903' with 52 shots. Well was acidized with 1,000 gals. from 9890-9903', with 2,000 gals. from 9846-9867', with 2,000 gals. from 9778-9802' and 9812-9819', with 2,000 gals. from 9720-9750'. Well was not shot. Date tested 6-30-55.

DST #1, 9725-9880', Wolfcamp formation, tool open 2 3/4 hours, had gas to surface in 9 minutes, mud in 1 hour and 40 minutes, oil in 1 3/4 hours. Flowed 16 bbls. oil, no water in 1 hour thru 5/8" choke with estimated 500 MCF gas per day. Flowing pressure 550# to 1475#. Hydrostatic pressure 5275#.

DST #2, 9881-9920', Wolfcamp formation, had good blow air. Gas to surface in 15 minutes, good blow. Recovered 610' of mud-cut sulphur water, 1080' of clean oil and 90' of sulphur water. Flowing pressure 250# to 625#. 15-minute shut-in BHP 2025#. Hydrostatic pressure 5200#.