State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

I.

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONVERSATION DIVISION**

P. O. Box 2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PENNZOIL PETRO	PENNZOIL PETROLEUM COMPANY.									Well API No. 30 - 025-00369		
Address P. O. BOX 2967, HOU			<del></del> .					30 -	U25-00369			
Reason (s) for Filling (check proper box)	STON, TX	77252-296	37		<del></del>	Othe	a (Please ex	plaim)				
New Well Change in Transporter of:												
Recompletion Change in Operator X	Oil Dry Gas Casinghead Gas Condense				<del></del>							
If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name  Well No. Pool Name,  1 Anderson R				•		erth	State	of Lease , Federal or Fee	Lease No.			
Unit Letter G 2651 Feet From The North Line and 1650 Feet From The East Line												
Section 02 Township	168		Range		32E	, NM	, NMPM,		Lea	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										rm is to be sent)		
Shell Pipeline Corp.					P. O. Box 1910, Midland, TX 79701							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Conoco, Inc.					Addr	ess (Give	e address to	which approv Houston, TX	ed copy of this fo	rm is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.			When?	77001				
						Yes			Unknown			
If this production is commingled with that it.  IV. COMPLETION DATA	from any other	lease or po	ol, give co	mming	ling order nu	mber:						
		Oil We	il Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v		
Designate Type of Completion - (X)  Date Spudded Date Compl. Ready to Prod.												
					Total Depth P.			P. B. T. D.	?. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Peforations						Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
										<del></del>		
V. TEST DATA AND REQUES OIL WELL (Test must be after to												
Date First New Oil Run To Tank Date of Test						t be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Corino Program							
				Casing Pressure			Choke Size					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas - MCF					
GAS WELL								L	<del></del>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size				
VI. OPERATOR CERTIFICAT												
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved FEB 0 2 1993							
_ Koy S. (Sknson)					P							
Roy R. Johnson - Sr. Acct.					DISTRICT I SUPERVISOR  Title							
Pristed Name  13   22   92 (9/5) 682 - 73/6						, <u> </u>	<del></del> -			<del></del>		
Date	T	elephone N	0.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.