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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Lea <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11078
7. Unit Agreement Name
8. Farm or Lease Name Lea State CL (NCT-A)
9. Well No. 1
10. Field and Pool, or Well Unit Anderson Ranch Dev.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER G 2651 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E NMPM.
15. Elevation. (Show whether DF, RT, GR, etc.) 4301' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Abandoned Wolfcamp and recompleted in Devonian

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,395' TD.

Pulled tubing, pump and packer. Pulled BP from 9969'. Ran Baker Model "D" packer and set at 13,095'. Ran 7" TIW bottom liner hanger, 10 joints, 314' of 5" 15# N-80 LT&C casing lines and 7" TIW top liner. Set bottom liner hanger at 9882', top liner hanger at 9568'. Set with 10,000# compression. Ran Kobe production unit on 2-3/8" tubing. Set in Model "D" packer at 13,095' with 14,000# compression. Tested tubing - casing annulus for packer leaks with 900#, 30 minutes. OK. Ran gas oil ratio test and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Area Production Manager	DATE March 18, 1966
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		