

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**R-11078**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Lea State CL (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>2651</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM <b>North Anderson Ranch WD</b> THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>16-S</b> RANGE <b>32-E</b> N.M.P.M.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>4301 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER **Abandon Wolfcamp & Recomplete in Dev.** ☐

SUBSEQUENT REPORT OF:

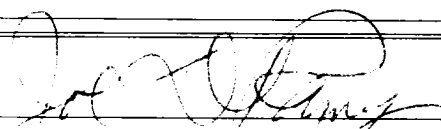
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**13,395' TD, 9969' PB.**

Pull tubing, packer and Kobe pump. Run tubing and BP retrieving head. Release BP at 9969' and POH. Run tubing with casing scraper to top of tail pipe at 13,217'. Scrape Wolfcamp perforations in 7" casing at 9628' to 9842'. Run 7" Baker Model "D" packer on electric line and set at approximately 13,100'. Run Halliburton "Removable Fracturing Liner" and 275' of 5" 15# N-80 LT&C casing for spacer pipe on 2-3/8" tubing, set top of liner at approximately 9600' and straddle Wolfcamp perforations at 9628' to 9842'. Pull tubing. Run 2-3/8" tubing, locator seal assembly and Kobe production unit. Land seal assembly in Model "D" packer and land tubing in compression. Check liner for leaks with 1000#. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Area Production Manager** DATE **January 24, 1966**

APPROVED BY  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: