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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 4 3 37 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11078
7. Unit Agreement Name
8. Farm or Lease Name Lea State GL (NCT-A)
9. Well No. 1
10. Field and Pool, or Wildcat North Anderson Ranch WO
11. Elevation (Show whether DF, RT, GR, etc.) 4301 GL
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER G 2651 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

T/A Dev & install PE in Wolfcamp

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,395' TD, 9969' PB.

Pulled all tubing. Ran 2-3/8" tubing with Baker retrievable BP and retrievomatic packer. Set BP at 9969', packer at 9931'. Loaded tubing with water and tested BP with 1100#, 30 minutes. Held OK. Released packer and POH. Ran model "R" single grip packer, 4" I2-3/8" X 2" Kobe pump and accessories on 2-3/8" EUE 8 Rd thd 4.70# N-80 and 2-3/8" 4.70# CS Hydrill P-105 tubing. Set in compression with 7000#. Placed well on production.

*** Swabbed down fluid in tubing to 6000', bottom cup on BP holding OK.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **November 4, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: