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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 25 3 37 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11078

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lee State CL (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER G 2651 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat And. Ranch WO & Dev
11. Elevation (Show whether DF, RT, GR, etc.) 4301 GL	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

T/A Dev. and install test PE in Wolfeamp

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,395' TD.

Pull both strings of tubing. Run 2-3/8" tubing with Baker "DR" plug and retrievable test packer. Latch DR plug into Baker Model "D" packer at 13,219'. Set retrievable packer below Wolfeamp perforations at approximately 9900'. Test 7" casing, Model "D" packer and DR plug below retrievable packer with 1000#, 30 minutes. Release packer and POH. If attempt to recover tail pipe below Model "D" packer is unsuccessful, release from Baker C-1 tubing seal receptacle and pull remainder of tubing. Run 2-3/8" tubing with retrievable bridge plug and test packer. Set BP at approximately 9900-9950', release from BP, raise packer several feet and set packer below Wolfeamp perforations. Load tubing and pressure test below packer with 1000#, 30 minutes, to test BP. Release packer and POH. Run 2-3/8" tubing with bull plugged perforated tubing nipple on bottom, Baker Model "R" single grip packer (or Equip), 4" X 2" X 1-3/4" Kobe pump (or equiv) with all accessories. Set packer in compression with 7,000 - 10,000# at approximately 9575'. Place well on production. (Annual packer leakage test will not be required as per conversation with Mr. Joe D. Ramey to Mr. L. A. Turner).

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE **Area Production Manager** DATE **October 25, 1965**

APPROVED BY Joe D. Ramey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: