DISTRIBUTION       Supersects Old         SATTA FE       C/D2 and C/D3         FILE       OCT 25 3 37 PN *85         LAND OFFICE       State CIL S Ges Leave No.         OPERATOR       SUNDERY NOTICES AND REPORTS ON WELLS         CONNOT USE THIS FORMATION COMMISSION       State CIL S Ges Leave No.         B-11078       SUNDERY NOTICES AND REPORTS ON WELLS         CONNOT USE THIS FORMATION COMPACTION CONTREL TRESERVOR.       7. Unit Agreement Name         Match Match Control       State CIL S Ges Leave No.         D-11078       SUNDERY NOTICES AND REPORTS ON WELLS         CONNOT USE THIS FORMATION COMPACTION CONTREL TRESERVOR.       7. Unit Agreement Name         1. Connot USE THIS FORMATION       C. Form St. Leave Nume         Connot USE THIS FORMATION       C. Form St. Leave Nume         1. Connot Composition       C. Form St. Leave Nume         Check Appropriate On The Control       N. Willent         1. Altered of Stoll       C. Soft Form The State CL (NCT-A)         1. Altered of Control       Notice of Notice.         Check Appropriate Box To Indicate Nature of Notice. Report of Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PLUE OF ALTER CASING       C. MARGE FLANS         Office F Control       C. MARGE FLANS         Check Appropri	NG. OF COPIES RECEIVED		Form C-103
SANTA FE       NEW MEXICO OIL CONSERVATION COMMISSION       Effective 12/453         FILE       U.S.G.S.       Sa. Indicate Type of Lease         LAND OFFICE       OPERATOR       Sa. Indicate Type of Lease         OPERATOR       SUNDRY NOTICES AND REPORTS ON WELLS       Sa. Indicate Type of Lease         100 NOT USE THIS POINT FOR PRODUCTS ON USE CONTROL OF TO DECEMON PRODUCTS ON WELLS       B-11078         100 NOT USE THIS POINT FOR PRODUCTS ON THE OF TO DECEMON PRODUCTS ON WELLS       B-11078         100 NOT USE THIS POINT FOR PRODUCTS ON THE OF TO DECEMON PRODUCTS ON WELLS       B-11078         100 NOT USE THIS POINT FOR TOTAL OF TO DECEMON PRODUCTS ON WELLS       B-11078         100 NOT USE THIS POINT FOR TOTAL OF TO DECEMON PRODUCTS ON WELLS       B-11078         11. UNIT ATTERNET TO THE TOTAL TO PRODUCTS ON THE PRODUCTS ON WELLS       FIGHT ON TOTAL PRODUCTS ON THE PRODUCTS ON WELLS         11. UNIT ATTERNET TO THE TO THE PRODUCTS ON THE PRODUCTS ON THE PRODUCTS       C. FIGHT OF LEASE NEEDE         12. JUNE ON CONTROL OF THE PRODUCTS ON THE PRODUCTS       C. FIGHT OF LEASE NEEDE       C. FIGHT OF LEASE NEEDE         13. Address of Operation       E. BORNET       C. MONTO CONTROL OF WELLS OF TROM THE NEEDE TO DIDUCTS       ADD REPORT OF OF ON THE ADD DECEMON THE PRODUCTS         14. JUNE ON THE SECTION       SECTION SCHEDER OF NOT THE PRODUCTS       SECTION SCHEDER OF NOT THE PRODUCTS       SECTION SCHEDER OF NOT THE PRODUCTS	DISTRIBUTION		Supersedes Old
FILE       US. 6.5.S.         LAND OFFICE       OPERATOR         OPERATOR       State of St	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	The stars of the
OPERATOR       S. State Oil & Gas Lease No.         SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FOR FORDALS TO DEFILE ON TO DEFER OR FLUG BACK TO A DIFFERENT RESERVOIR.       7. Unit Agreement Nume         1.       GAS       GAS       OTHER.       7. Unit Agreement Nume         0. Unit of Construct       GAS       OTHER.       7. Unit Agreement Nume         0. Unit of Construct       S. State Oil & Gas Lease No.       7. Unit Agreement Nume         0. Unit of Construct       S. Farm of Column (Nume)       8. Farm of Column (Nume)         0. Unit of Construct       S. Farm of Column (Nume)       9. Well No.         0. Unit of Construct       9. Well No.       10. Field and Tool, or Widget         A. Location of Well       I. Feet FROW THE North Line and 1650 Feet FROW       10. Field and Tool, or Widget         A. LINE, SECTION 2       Township       16-S       Bande       12. Field and Tool, or Widget         MIT ULTTP       G       2651       FEET FROW THE North Line and 1650 Feet FROW       12. North         I.S. Elevation: (Show whether DF, RT, CR, etc.)       12. North       12. North       12. North         I.S. Elevation: (Show whether DF, RT, CR, etc.)       12. North       12. North       12. North         I.S. Elevation: (Show whether DF, RT, CR, etc.)       12. North       12. North       12. North	FILE	Art 25 a	
OPERATOR       S. State Oil & Gas Lease No.         SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FOR FORDALS TO DEFILE ON TO DEFER OR FLUG BACK TO A DIFFERENT RESERVOIR.       7. Unit Agreement Nume         1.       GAS       GAS       OTHER.       7. Unit Agreement Nume         0. Unit of Construct       GAS       OTHER.       7. Unit Agreement Nume         0. Unit of Construct       S. State Oil & Gas Lease No.       7. Unit Agreement Nume         0. Unit of Construct       S. Farm of Column (Nume)       8. Farm of Column (Nume)         0. Unit of Construct       S. Farm of Column (Nume)       9. Well No.         0. Unit of Construct       9. Well No.       10. Field and Tool, or Widget         A. Location of Well       I. Feet FROW THE North Line and 1650 Feet FROW       10. Field and Tool, or Widget         A. LINE, SECTION 2       Township       16-S       Bande       12. Field and Tool, or Widget         MIT ULTTP       G       2651       FEET FROW THE North Line and 1650 Feet FROW       12. North         I.S. Elevation: (Show whether DF, RT, CR, etc.)       12. North       12. North       12. North         I.S. Elevation: (Show whether DF, RT, CR, etc.)       12. North       12. North       12. North         I.S. Elevation: (Show whether DF, RT, CR, etc.)       12. North       12. North       12. North	U.S.G.S.	LJ J 37 PH PE	5a. Indicate Type of Lease
B-11078     SUNDRY NOTICES AND REPORTS ON WELLS     (00 NOT USE THIS PROTOCOLD TO BELL OF THE PROTOCOLD TO BELL OF T	LAND OFFICE	0,	State 🔽 Fee
SUNDRY NOTICES AND REPORTS ON WELLS         IDENTIFY THE FOR PORTOR FOR PERFORM OR PLUG BACK TO A DIFFERENT RESERVOIR.         INTER TO PORTECUTION FOR PERMUME." (FORM C-101) FOR S.LCK TO A DIFFERENT RESERVOIR.         I. Inter Control of the Permutation of the Part of	OPERATOR		
1.       OTHER.       DTHER.			
OIL IX       GAS WELL OTHER- DUAL       OTHER- DUAL         1. Home of Operator       E. Furm or Leuse Name         Chalf Oil Corporation       Ice State CL (NCT-A)         3. Address of Operator       9. Well No.         Box 670, Bobbs, New Maxicoo       1         4. Location of Well       9. Well No.         UNIT LETTIP       C       2651         FEET FROM THE       North       1650         THE       East       LINE, SECTION         11.       THE, SECTION       2         11.       TOWNSHIP       16-S         11.       Rest       LINE, SECTION         11.       TOWNSHIP       16-S         11.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         HULL OR ALTER CASING       CHANGE PLANS         OTHER       OTHER	DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT	
1. Home of Operator       E. Form or Lease Name         Leas State CL (NCT-A)         3. Address of Operator       s. Well No.         Box 670, Bobbs, New Mexicoo         4. Location of Well       10. Field and Pool, or Wildow         UNIT LETTIP       Q       2651         THY       East       LINE, SECTION         2       TOWNSHIP       1650         15. Elevation (Show whether DF, RT, GR, etc.)       12. Country         16.       Line         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS         OTHER       OTHER		_	7. Unit Agreement Name
Gulf Oil Corporation       Lee State CL (NCT-A)         3. Address of Operator       9. Well No.         Base 670, Hobbe, New Kescico       1         4. Location of Well       10. Field and Pool, or Wildow         whit Luttle       G. 2651		8 Form of Lease Name	
3. Address of Operator       a. Well No.         Box 670, Hobbe, New Mexico       1         4. Location of Well       10. Field and Poci, or Wildow         4. Location of Well       11. Field and Poci, or Wildow         MIT LUTTE       G       2651         THE       G       2651         Feet FROM THE       North       Line And         MIT LUTTE       G       2651         THE       East       Line, section         15. Elevation: (Show whether DF, RT, GR, etc.)       12. County         14.       15. Elevation: (Show whether DF, RT, GR, etc.)       12. County         14.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         HULL OF ALTER CASING       CHANGE PLANS         OTHER       OTHER	_		
4. Location of Well       12. Field and Pool, or Wildeat         UNIT LETTIP       G       2651         THE       East       LINE, SECTION         THE       LINE, SECTION       2         TOWNSHIP       16-S         RANGE       32-B         NMPM.       12. Founty         13. Elevation. (Show whether DF, RT, GR, etc.)       12. Founty         14.       Line         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS         OTHER       OTHER			
4. Location of Well  UNIT LETTIP	Box 670, Hobbs, New Mext	1	
THE       LINE, SECTION       2       TOWNSHIP       16-S       RANGE       32-B       NMPM.         15, Elevation: (Show whether DF, RT, GR, etc.)       12. County       12. County         10       15, Elevation: (Show whether DF, RT, GR, etc.)       12. County         10       10       10       10         11       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       10         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       CHANGE PLANS       COTHER         OTHER       OTHER       OTHER       OTHER       OTHER		10. Field and Pool, or Wildoat	
THE       LINE, SECTION       2       TOWNSHIP       16-S       RANGE       32-B       NMPM.         15, Elevation: (Show whether DF, RT, GR, etc.)       12, County       12, County         10       15, Elevation: (Show whether DF, RT, GR, etc.)       12, County         10       16, Elevation: (Show whether DF, RT, GR, etc.)       12, County         11       16, Elevation: (Show whether DF, RT, GR, etc.)       12, County         12       10       10         14       15, Elevation: (Show whether DF, RT, GR, etc.)       12, County         15       16, Elevation: (Show whether DF, RT, GR, etc.)       12, County         16       16, Elevation: (Show whether DF, RT, GR, etc.)       12, County         17       16, Elevation: (Show whether DF, RT, GR, etc.)       12, County         18       16, Elevation: (Show whether DF, RT, GR, etc.)       12, County         19       10       10, Elevation: (Show whether DF, RT, GR, etc.)       12, County         19       10       10, Elevation: (Show whether DF, RT, GR, etc.)       12, County         19       10       Automation of the County       10         19       10       Automation of the County       10         19       10       Automation of the County       10	UNIT LETTER	1651 FEET FROM THE North LINE AND 1650 FEET	FROM And. Ranch WO & Dev
Los       Los         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Altering casing         remporarily abandon       PLUG and Abandon       Remedial work       Altering casing         vill or alter casing       Change plans       Commence drilling opns.       Plug and Abandonment         other       Other       Other       Other       Other			
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Altering casing         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PILLE OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JQB       OTHER			
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Altering casing         TEMPORARILY ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JQB         OTHER       OTHER       OTHER	Check	Appropriate Box To Indicate Nature of Notice, Report of	r Other Data
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER			
PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
		OTHER	
	OTHER		

17. Leworike Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## 13,395' D.

Full both strings of tubing. Run 2-3/8" tubing with B\_ker "DH" plug and retrievable test packer. Latch DR plug into Baker Model "D" packer at 13,219'. Set retrievable packer below Wolfsemp perforations at approximately 9900'. Test 7" casing, Model "D" packer and DR plug below retrievable packer with 1000#, 30 minutes. Release packer and FOH. If attempt to recover tail pipe below Model "D" packer is unsuccessful, release from Baker C-1 tubing seal receptacle and pull remainder of tubing. Run 2-3/8" tubing with retrievable bridge plug and test packer. Set EP at approximately 9900-9950', release from BP, raise packer several feet and set packer below Wolfcamp perforations. Load tubing and pressure test below packer with 1000#, 30 minutes, to test BP. Release packer and POH. Run 2-3/8" tubing with bull plugged perforated tubing nipple on bettom, Baker Model "R" single grip packer (or Equiv),  $\mu^{\alpha} I 2^{\alpha} I$  $1-3/4^{\alpha}$  Kobe pump (or equiv) with all accessories. Set packer in compression with 7,000 -10,000# at approximately 9575'. Place well on production. (Annual packer leading test will not be required as per conversation with Mr. Joe D. Ramey to Mr. L. A. Turner).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	Rei Bergan, Lis Bergand	TITLE Area Production Manager	DATE October 25, 1965			
APPROVED BY	APPROVAL, IP ANY:	TITLE	DATE			