pac or learage tests in Conthwest New Mexico		VATION COMMISSION		
Operator	Leas			Well
Gulf Oil Corporation		Lea State "CL" (NC	:-4	No.
Location Unit Sec of Well 6 2	Twp	Rge	Count	
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Anderson Ranch WO	011	Kohe ramp	Tubing	2 WO
Lower Compl Anderson Renah Devonian	013	Kobe pamp	Tubing	28 NO
	FLOW TES			
Both zones shut-in at (hour, date):	11.00 AW C	.al. 40		
Well opened at (hour, date):	_	•	Upper Completi	Lower on Completio
Indicate by (X) the zone producing			<u> </u>	
•	_			
Pressure at beginning of test				- - •
Stabilized? (Yes or No)			7.00	Tos
Maximum pressure during test				— 110 —
Minimum pressure during test				- 32
Pressure at conclusion of test	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	····· 308	- x
Pressure change during test (Maximum			- 32	- 78
Was pressure change an increase or a	a decrease?	Total Ti	me On Increase	Decrease
Well closed at (hour, date): 11:00. Oil Production During Test: bbls; Grav 50.3 Remarks Needle valve plugged w	Gas Pro	Test 32.0	MCF; GOR	744
didnot record on first 24 hours				
	FLOW TEST			
Well opened at (hour, date):	00 AM 5-17-62			Lowe r on Completio
Indicate by (X) the zone product				•
Pressure at beginning of test				
Stabilized? (Yes or No)				•
Maximum pressure during test				
Minimum pressure during test				~//
Pressure at conclusion of test				
Pressure change during test (Maximum				~
Was pressure change an increase or a		IOLAI TI m e	a nn	Increase
Well closed at (hour, date) 11:00 Oil Production During Test: 2 bbls; Gravo.5	Gas Proc	inetion		
Re mar ks			مهرزء	
		· · · · · · · · · · · · · · · · · · ·		
knowl adaa	on herein contai		-	best of my
Approved	ွှင် ဂိ 19	Operator Garge OHI	Corporation	······································
knowledge.	ွှင် ဂိ 19	Operator <u>onle Oll</u>	Corporation	······································
knowledge. Approved	19	Operator Garge OHI	Corporation	