		t to a	Form C-103	
NEW MEXICO OIL CO	INSERVATION CON	AMISSION	(Revised 3-55)	
MISCELLANEO	US REPORTS ON W	ELLS		
(Submit to appropriate District	Office as per Comm	nission Rule41	0671 3 55	
COMPANY Gulf Oil Corporation	Box 2167 - 1 (Address)	Hobbs, New Mexi	.co	
	(11001033)			
LEASE Lea State "CL" A WELL N	NO. 1 UNIT J	<u>Б2</u> Т	16 R 32	
DATE WORK PERFORMED 7-10 thr	u 8-1-58 POOL	Anderson Ranch- signated Wolfe	Devonian &	
This is a Report of: (Check appropri	ate block)	lesults of Test	of Casing Shut-off	
Beginning Drilling Operation		lemedial Work		
Plugging	XC	ther Dual Co	mpletion	
Detailed account of work done, nature	and quantity of me	torials used a		
Dually completed in Anderson Ranch-Dev	onsin & Undesignate	iteriais used a	nd results obtained.	
Tested Devonian tubing and 7" casing w	ith 2.000# for 30 m	mutes. No dro	n in measure Dulled	
Devonian Cubing, Baker U-1 receptacie	& seal ninple. Ran	he be relia	tunk haskat Band.	
orated 7" casing with 4 - 1/2" jet hol 9828-9842". Ran tubing with 7" Baker	es per 100t at 9628- retreivable bridge	-96641, 9690-97	741, 9798-98081 and	
Yo/) Spotted 500 gallons 155 mid ac.	id over casing perfe	mations 9628_9	AL21 and empered	
into formation with 2100#. Swabbed we	11 and flowed mad as	ni acid residue	into nit for one	
hour. Pulled tubing, bridge plug and Model D production packer at 13,276.	Packer. Ran Devonia	an tubing and 1	atched into Baker	
Instion 2-7/5" and 2-3/8" tubing strin	g from open hole int	erval 13.368_1	3.3951. Symboli	
Wolfcamp pay and it flowed through 2-3,	78" OD tubing from p	erforated inte	rval 9628-98421.	
FILL IN BELOW FOR REMEDIAL WO	DRK REPORTS ONI	v	· · · · · · · · · · · · · · · · · · ·	
Original Well Data:				
DF Elev. TD PBD	Prod. Int.			
Tbng. Dia Tbng Depth		Compl Date		
Perf Interval (s)	Oil String Dia	Cu Stri	ng Depth	
· · · · · · · · · · · · · · · · · · ·	1	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	oducing Formation (s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		Not prev.	7-29-58	
Oil Production, bbls. per day		tested.	145	
Gas Production, Mcf per day			158	
Water Production, bbls. per day			0	
Gas-Oil Ratio, cu. ft. per bbl.			1090	
Gas Well Potential, Mcf per day				
Witnessed by N. B. Jordan		Gulf Oil Corporation		
		(Company)		
DIL CONSERVATION COMMISSIO	above is true	I hereby certify that the information given above is true and complete to the best of		
Name	<u> </u>	my knowledge		
and the man of the				
rostion Area Production Sapt.				
	Carlo Gul	f Oil Corporati	on	