

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Lea State "CL" A WELL NO. 1 UNIT G S 2 T16-S R 32-E
DATE WORK PERFORMED 1-6 thru 8-57 POOL Anderson Ranch Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 309 joints (13353') 7" OD 23 & 26# Gr S-95 and N-80 SS casing.
Set and cemented at 13368' with 1385 sacks cement in 2 stages. 1st stage
with 385 sacks 4% Gel cement and 75 sacks Regular Neat cement on bottom.
Plug at 13270'. Maximum Pressure 1800#. 2nd stage with 925 sacks 4%
Gel cement thru DV tool at 13353'. Maximum Pressure 1700#. Job
completed 9:45AM 1-6-57.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes.
No drop in pressure. Drilled thru DV tool at 13353'. Tested below casing
shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name E. J. Fischer
Title Engineer
Date _____

Name 37 Jan 1957
Position Area Supt. of Prod.
Company Gulf Oil Corporation