Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT 8</u> P.O. Drawer DD, Arceis, NM 88210 <u>DISTRICT 81</u> 1000 Rio Brazos Rd., Aziec, NM 87410		State of New Mexico Energy, Minerals and Natural Resources Dep ent OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZAT							Form C-104 Revised 1-1-89 See lastructions at Bottom of Page			
I. Openator						AUTHORI TURAL G	NS					
Pennzoil Petroleu	um Compa	ny						025-003	370			
P.O. Box 50090, N Resson(s) for Filing (Check proper box)	Midland,	Texa	as :	79710-0			·			······		
New Well   Recompletion  Change in Operator  If change of operator give name	Oil Casinghead		Transpo Dry Ge Condez	• <u> </u>		er (Please expla	·	oer 1, 1	.993			
and address of previous operator II. DESCRIPTION OF WELL						····				·····.		
Lease Name Lea "R" State (NO Location	r				ing Formation on Ranch	Cicso Ca		of Lease Federal or Fe STATE		ase No.		
Unit Letter <u>A</u> Section <u>7</u> Townshi		90 S	Feet Fr Range			and <u>660</u>	É	et From The .	<u>East</u>	Line		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil FOTT 011-Pipelin Name of Authorized Transporter of Casia Tipperary Resource		or Condea Internet internet		Anc.	Address (Gin P.O. Bo Address (Gin P.O. Bo	e oddress io wi 0x-4666, e oddress io wi 0x <del>-3179, .</del>	Houstor ich approved	, Texas copy of this f	77210- orm is to be se	-4666		
If well produces oil or liquide, pive location of tanks. If this production is commingled with that i	<u>i     i</u>	i	Тир	Rge.		consected? 797	June -	usion	nknown			
V. COMPLETION DATA Designate Type of Completion Date Spudded		Oil Well		Gas Well	New Well Total Depth	Workover	Decpea	Plug Back P.B.T.D.	Same Res'v	Diff Res'v		
Elevations (DF, RKB, RT, GR, etc.) Performings	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth Depth Casing Shoe				
		IRING	CASD		CELCENTER				·			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Rua To Taak		al volume e		vil and must		exceed top allo shod (Flow, pu			lor fuli 24 kour	s.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbla.				Water - Bbis.			Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	nte/MMCF		Gravity of Condensate				
esting Method (picot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved NOV 1 7 1993 ByORIGINAL SIGNED BY JERRY SEXTON								
Sharon K. Hindman Printed Name 11/8/93 Date	DISTRICT I SUPERVISOR Title											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
d) Senarate Form C.104 must be filed for each root in multiply completed wells.