GTATE OF NEW MEXICO RGY AND MILLI PAUS DEPARTMENT			Form C-104
• • • • • •	OIL CONSERVA	TION DIVISIC	Revised 10-1-70
011170001100	Р. О. ВО		
IANTA FE	SANTA FE, NEV	V MEXICO 87501	
U 8.0.6.			
LAND OFFICE OIL		RALLOWABLE	
		ND PORT OIL AND NATURA L GAS	
PROMATION OFFICE			,
Gulf Oil Corpora	tion		
P. 0. Box 670, He	obb s , NM 88240		
Reason(s) for liling (Check proper box		Other (Please explain)	
New Well	Change in Transporter ol; Cil Dry Ga		
Recompletion X. Change in Ownership	Cil Dry Ga Casinghead Gas Conder	27	
I change of ownership give name			
nd address of previous owner	1 FASE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		
Lea "R" State (NCT-A)	Com 1 Anderson Ranc	h Devonian North State, Fo	derol or Fee State B-5370
Unit Letter A ; 99	0Feel From The NorthLin	e and660Feet Fr	om TheEast
Line of Section 2 To	waship 16S Range	32E , NMPM, I	ea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cli	or Condensate	Address (Give address to which aj	pproved copy of this form is to be sent)
Shell Pipeline C	orp.	Box 1910, Midland,	TX 79701 proved copy of this form is to be sent)
Name of Authorized Transporter of Ca Gontinental Oil	singread Gas () or Dry Gas []	Box 2197, Houston,	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	A 2 16S 32E	Yes	Unknown
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completio	on - (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Rest
Date XOXXX	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-18-82	3-28-82	13,420'	13,265'
Elevations (DF, RKB, RT, GR, etc.) 4300 [†] GL	Mame of Producing Formation	Top Cll/Gas Pay	Tubing Depth
Perforations	Devonian	Open Hole	13,275 Depth Casing Shoe
open hole 13,265			
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
No New Casing			
TET DATA AND DEOUSET E	OR ALLOWARLE (Test must be a	1 (recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours)	
Dute First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, ga	is lift, etc.)
3-28-82 Length of Teet	4-22-82	Casing Pressure	Choze Size
24 hrs	30#	0#	
Actual Fred. During Test	Oll-Bbls.	Water - Bbls.	Gat-MCF
1001	16	985	TSTM
GAS WELL			
Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Jeeling Method (pilos, back pr.)	Tubing Pressure (shut-in)	Casing Freesure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	1 CE		ANEN DIVISION
		APR OT	1982 DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED CRIGHAL SIGNED BY	
A - A			in compliance with RULE 1104.
ROP.T	-		Howable for a newly drilled or deepen
(Signature)		well, this form must to accompanied by a tabulation of the deviation tasks taken on the well in accordance with MULE 111.	
Area Enginee		All sections of this form	a must be filled out completely for allow
(1)	il a)	able on new and recompletes	1 wells.
4-26-82	iie)	Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	-	Separate Forms C-104	must be filed for each pool in multip
		I completed wells.	