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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2147, Hobbs, New Mexico			
Lease Lea State "R" (NCT-A)	Well No. 1	Unit Letter A	Section 2	Township 16-S	Range 32-E		
Date Work Performed 9-25 to 10-6-61	Pool Anderson Ranch Dev.			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Change down hole Equipment.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 13,420'. Killed well w/330 BNB. Killed Dev. w/52 BNB. Attempted to release WO tubing from Baker parallel tubing anchor w/no success. Ran HOMCO chem tubing cutter and cut tubing at 9377'. Would not release. Ran HOMCO free pt and found tubing free at 4300'. Cut tubing at 4300'. Pulled tubing. Found Dev. tubing parted in 2' tubing nipple 6" from surface. Ran Bowen OS and caught tubing. Tubing pin pulled out of coupling 35 joints down. Recovered 35 joints Dev. tubing. Ran Bowen OS and caught tubing. Tubing was not free. Ran HOMCO free point and found Dev. free to 8300'. Ran HOMCO chemical cutter and cut tubing at 8300'. Recovered 235 joints Dev. tubing. Ran Bowen OS and recovered remaining tubing. Ran Bowen OS and recovered Dev. tubing to Baker Model "B" receptacle at 13,316'. Hole clean. See attached sheets for settings.

Witnessed by H. A. Maloch	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4314	TD 13,420'	PBTD	Producing Interval 13,391 - 13,420'	Completion Date 5-15-48
Tubing Diameter 2-3/8"	Tubing Depth 13,385'	Oil String Diameter 7"	Oil String Depth 13,391	

Perforated Interval(s)

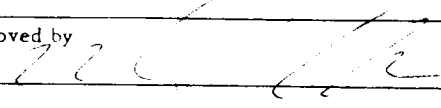
Open Hole Interval 13,391 - 13,420'	Producing Formation(s) Dev.
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-12-61	92	24.0	21.8	261	
After Workover	10-5-61	108	63.0	576	583	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation