## NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, How Mexico	May 15, 1958
E ADE I	JEDEBV D	FOUTEST	INC AN ALLOWA	(Place)	(Date)
wlf of	L Corpor	ration	ing an allowal	BLE FOR A WELL KNOWN AS: "R" (NCT-A), Well No,	
( <b>C</b> o	mpany or O	perator)	• • • • • • • • • • • • • • • • • • • •	(Lease)	in
Unit Le	Sec	<u> </u>	, T. <b>165</b> , R.	328 NMPM., Anderson Ras	sh Welfeamp
				udded 11-3-57 Date Drillin	
	e indicate		Elevation 431	Total Depth 13.42	PBTD 13,371
	<u> </u>	iccation,	Top Oil/Gas Pay	70tal Depth 13,42  9828   Name of Prod. Form.	Welfeam
P	СВ	A	PRODUCING INTERVAL		
		0	Perforations 9	: 828-98621	
E	F G	H	Open Hele 13.36	Depth Casing Shoe 13,368	Depth 98821
	ĺ		ł	Casing Shoe	Tubing
L	K J	I	OIL WELL TEST -	305	Charles Charles
			1	: 135 bbls.oil, 0 bbls water	
MN	N O	P	Test After Acid or	Fracture Treatment (after recovery of vol	ume of oil equal to volume of
	.   "	1	load oil used):	bbls.oil,bbls water in	Choke hrs,min. Size
			GAS WELL TEST -		
	···		Natural Prod. Test	:MCF/Day; Hours flowed	
bing ,Cas	ing and Come	nting Reco	rd Method of Testing	(nitet hack recovered to )	Choke Size
Size	Feet	Sax	Test After Acid or	(pitot, back pressure, etc.):	
/a		<b>***</b>		Fracture Treatment:	
3-3/8*	591:	725	Choke Size	Method of Testing:	
-5/8"	41561	2770	Acid or Fracture Ti	reatment (Give amounts of materials used,	such as acid, water, oil, and
			sand): Kone	_	
7"	133681	1152	I Casino Ti	ubing Date first new oil run to tanks 5-13	-58
- /	24424		Cil Transporter	Gulf Refining - Western Divi	sion
-3/8"	98821	-	Gas Transporter		
narks:	It is r	equested	i this well be p	laced on preration schedule e	ffeetive 5-13-58.
•••••	••••••			7- 11-1	
		10			
I hereby	certify the			is true and complete to the best of my ki	***************************************
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	***************	*****************	, 13	(Company or	
OIL	CONSER	VATION	COMMISSION	By:	-
4		7	,,	(Signat	·
حر 	J-J-)	<i></i>	celli	Title Area Preduction S	Superintendent
	, , , , , , , , , , , , , , , , , , , ,				
	/			Sena Communications	regarding well to:
		·····	•••••••••••••	Send Communications  Name Sulf Oil Corporat	-