

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Lea State "B" (NCT-A) WELL NO. 1 UNIT A S 2 T 16-S R 32-E

DATE WORK PERFORMED 11-3 thru 6-57 POOL Anderson Ranch Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Dillard & Waltermire Drilling Company spudded 17-1/4" hole 4:PM 11-3-57.

Ran 15 joints (591') 13-3/8" OD 48# Gr H-40 SS casing. Set and cemented at 611' with 725 sacks Regular Neat Cement. Plug at 591'. Maximum Pressure 375#. Circulated approximately 100 sacks cement. Job completed 10:15AM 11-5-57.

After waiting over 24 hours, tested 13-3/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 591-611'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position \_\_\_\_\_

Date \_\_\_\_\_

Company \_\_\_\_\_

Area Supt. of Prod.

Gulf Oil Corporation