

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-3510 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Lea "CR" State (NCT-A) | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Anderson Ranch No. | |
| 12. County | |
| Tea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|----------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator |
| | Gulf Oil Corporation |
| 3. Address of Operator | |
| | Box 670, Hobbs, New Mexico 88240 |
| 4. Location of Well | |
| UNIT LETTER <u>F</u> , <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM | |
| THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | |
| | 4293' GL |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9875' TD, 9818' PB.

Load 5-1/2" casing with mud. If unable to load casing set CI BP at approximately 9650'. Cut and recover 5-1/2" casing from approximately 8800'. Spot 25 sack cement plug No. 1 across 5-1/2" casing perforations 9675' to 9798', providing casing will load with mud. Spot 35 sack cement plug No. 2 across 5-1/2" casing stub; 50 sack plug No. 3 from 7650' to 7550'; 50 sack plug No. 4 from 6900' to 6800'; 50 sack plug No. 5 from 5750' to 5650'; 50 sack plug No. 6 from 4250' to 4150', across 9-5/8" shoe at 4195' and 25 sack plug No. 7 from 50' to surface. Install dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

SIGNED

TITLE Area Production Manager

DATE October 22, 1970

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 25 1970

OIL CONSERVATION COM. M.
HOBBS, N. M.