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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-3510	
7. Unit Agreement Name	
8. Farm or Lease Name Lea "CR" State	
9. Well No. 1	
10. Field and Pool, or Wildcat Anderson Ranch Wo.	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator Box 670, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER P , 3300 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4293' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9818' PB.

Pulled rods, pump and tubing. Ran 4" drilling bailer and drilled Baker Model D packer loose at 9640' and pushed to bottom at 9850'. Ran retrievable packer on tubing. Set packer at 9743'. Loaded annulus with water. Pressured to 600#. Pumped 50 barrels of water down tubing. Injection rate 5 bpm at 1500#. Squeezed 5 1/2" casing perforations 9773-9803' and 9813-9843' with 150 sacks of Class H cement with 1% CFR-2. WOC 4 hours. Tested perforations with 1000#, 30 minutes. OK. Ran 4-5/8" bit on tubing to top of cement at 9763'. Drilled to 9818'. Perforated 5 1/2" casing from 9675-77', 9692-94', 9709-11' 9780-84' & 9793-98' with 2, 1/2" JHFF. Treated new perforations with 43 barrels of 15% NE acid. Ran 2-3/8" and 2-7/8" tubing and set at 9806', SN at 9774'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **October 2, 1968**

APPROVED BY 
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE