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NEW MEXICO OIL CONSERVATION COMMISSION

U.S. DEPT. OF THE INTERIOR  
JUL 27 3 19 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-3510</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Lea "CR" State (NCT-A)</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Anderson Ranch Wo.</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>P</b> <b>3300</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>16-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4293' GI</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Squeeze perfs, reperforate &amp; acidize</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9855' PB.

Pull rods, pump and tubing. Squeeze  $5\frac{1}{2}$ " casing perforations 9773-9803' and 9813-9843' with low fluid loss sulfate resistant cement. WOC 12 hrs. Clean out to approximately 9810'. Test perforations with 500#. Perforate  $5\frac{1}{2}$ " casing at 9794-9800', 9780-84', 9710-12' and 9676-78' with 2, 1/2" JHPF. Treat perforations 9780-84' and 9794-9800' with 1000 gallons of 15% NE double inhibited acid. Flush with water. Treat perforations 9710-12' with 500 gallons of 15% NE acid. Flush with water. Treat perforations 9676-78' with 500 gallons of 15% NE acid. Flush with water. Return well to production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

SIGNED

TITLE **Area Production Manager**

DATE **July 26, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: