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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
E - 3510

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re-Enter P&A'd Well		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		Lea CR State (NCT-A)	
2. Name of Operator Gulf Oil Corp		9. Well No. 2	
3. Address of Operator P.O. Box 670 Hobbs NM 88240		10. Field and Pool, or Wellcat N. Anderson Ranch Circle Canyon	
4. Location of Well UNIT LETTER 0 LOCATED 3300 FEET FROM THE South LINE AND 1990 FEET FROM THE East LINE OF SEC. 2 TWP. 16-S RGE. 32-E NMPM		UNDESIGNATED	
11. Elevations (Show whether DT, RT, etc.) GLE 4271		11A. Formation Canyon	
21A. Kind & Status Plug Bond Blanket		21B. Drilling Contractor UNKNOWN	
22. Approx. Date Work will start ASAP		12. County Lea	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

This well is presently plugged. With 13 3/8 set @ 628' and 2 5/8" set @ 4190. The 5 1/2" csg has be cut and pulled from 5990'. Planned work consists of drilling out cmt plugs 0-50'; 4140'-4240'; 5600'-5700'; 5940'-6040'. Run 5 1/2" 15.5 # K55 w/ csg bowl over-shot & tie back to 5 1/2" stub @ 5990. Test tie back to 1000 psi. Drill out CIRP @ 9500 & Clean out to CIRP & cmt cap @ 11096 Test squeezed ports to 1000psi. Squeeze as neccessary. Complete well in Canyon. (See Well Data Sheet Attached.) POP will be NU @ attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **RDP** Title **AREA ENGINEER** Date **6-10-85**

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY **DISTRICT SUPERVISOR** TITLE DATE **JUN 13 1985**

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.