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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 1969

5a. Indicate 1.
State ☒ **E-3510**

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Gulf Oil Corporation	3. Address of Operator Box 670, Hobbs, New Mexico 88240	4. Unit Letter 0 3300 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-C RANGE 32-E NMPM.	5. Elevation (Show whether DF, RT, GR, etc.) 4271' GL	6. State Oil & Gas L E-3510	7. Unit Agreement Name	8. Name of Lease Owner Lea "CR" State (NCT-4)	9. Well No. 2	10. Field and Pool, or With in Undesignated	11. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PLUG OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
Abandoned No. & tested undesignated Pann.

13,363' TD, 11,096' PB.
Squeezed 5-1/2" casing perforations 9718' to 9804' with 200 sacks of cement. Tested squeezed perforations 9718' to 9804' with 1000#, OK. Cleaned out to 9853' and tested old perforations at 9345' (previously squeezed) with 1000#, OK. Cleaned out to 11,590'. Set CI BP at 11,555'. Dumped 1 sack of cement on top of BP. Perforated 5-1/2" casing with 4, .25" shots per foot at 11,172-75', 11,179-82', 11,191-94' and 11,446-49'. Treated new perforations with 1000 gallons of 15% mud acid and 750 gallons of 7.5% NE acid. Flushed with water. Maximum pressure 3300#, minimum 1700#, ISIP 2650#, after 5 minutes 1800#, after 10 minutes 1500#. Scrubbed water only. Ran CI BP on wire line and set at 11,110'. Dumped 1-1/2 sacks of cement on top of BP. Calculated PB at 11,096'. Well to be carried & temporarily abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

TITLE **Area Production Manager**

DATE **July 29, 1969**

SIGNED BY **John W. Runyan**

TITLE

DATE **JUL 30 1969**