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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 1 3 40 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3510
7. Unit Agreement Name
8. Name of Lease Owner Lea "CR" State (NCT-A)
9. Well No. 2
11. Field and Loc., or Well at Anderson Ranch Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER 0 3300 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4271' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

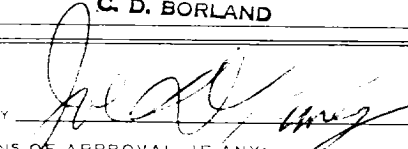
OTHER **Abandon Wolfcamp and complete in undersignated Penn.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9825' FB, 13,363' TD.

Squeeze Wolfcamp perforations 9718' to 9804' with low fluid loss sulfate resistant cement. WOC 12 hours. Test squeezed perforations with 500#. Drill out to approximately 9820' and test with 500#. Drill out to approximately 9855' and test old squeezed perforations at 9845' with 500#. Drill CI BP at 9860' and clean out to 11,550'. Set CI BP at approximately 11,550' and cap with 2 sacks of cement or 10' of hydramite. WOC 12 hours. Test 5-1/2" casing from surface with 500#. Run GR-Collar log from 11,500' to 11,000'. Perforate 5-1/2" casing at approximately 11,172' to 11,192' and 11,447' to 11,460'. Test each set of perforations separately and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE July 1, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT #	DATE
CONDITIONS OF APPROVAL, IF ANY:		