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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation

Address
Box 670, Hobbs, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea State "CR" (NCT-A)	Well No. 2	Pool Name, Including Formation Anderson Ranch Wolfcamp	Kind of Lease State, Federal, or Fee State
Location Unit Letter 0 3300 Feet From The South Line and 1980 Feet From The East Line or Section 2 , Township 16-S Range 32-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Valley Gas Co.	Address (Give address to which approved copy of this form is to be sent) 216 Carper Building, Artesia, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 2	Twp. 16-S	Rge. 32-E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Recompleting 9-19-65	Date Compl. Ready to Prod. 9-19-65	Total Depth 13,363'	P.B.T.D. 9825'					
Pool Anderson Ranch WO.	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9718'	Tubing Depth 9640'					
Perforations 9718-20', 9743-44', 9781-83', 9801-02' & 9803-04'			Depth Casing Shoe 13,362'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT					
17-1/2"	13-3/8"	628'	650 Sacks (Circulated)					
12-1/4"	9-5/8"	1190'	3200 Sacks (Circulated)					
8-3/4"	5-1/2"	13,362'	1125 Sacks (TOC at 9855')					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-19-65	Date of Test 9-21-65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 200#	Casing Pressure 0#	Check Size 20/64"
Actual Prod. During Test 124	Oil - Bbls. 103	Water - Bbls. 21	Gas - MCF --

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Check Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED 1, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Signature)
Area Production Manager

(Title)
September 21, 1965

(Date)