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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 22 11 13 AM '65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3510
7. Unit Agreement Name
8. Farm or Lease Name Lea State CR (NCT-A)
9. Well No. 2
10. Field and Pool, or Wildcat Anderson Ranch WO
11. Elevation (Show whether DF, RT, CR, etc.) 4271 GL
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER 0 , 3300 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 4271 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Abandoned Devonian & recompleted in Wolfcamp

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Set Baker CI BP on electric line at 9860'. (Verbal permission obtained from Mr. Ramey to Mr. L. A. Turner September 9-3-65 to set only 1 BP at this approximate depth.) Dumped 10 gallons of cement on top of BP. Checked fill up at 9858'. Dumped 15 gallons, no fill up. Dumped 8 gallons, no fill up. Dumped 8 gallons and checked fill up at 9853'. Dumped 10 gallons, checked fill up at 9846'. Dumped 17 gallons and checked fill up at 9825'. New PBD. Loaded casing with 95 barrels of water. Tested 5-1/2" casing with 1000#, 30 minutes, OK. Perforated 5-1/2" casing in Wolfcamp zone with 2, 1/2" JHPF at 9803-04', 9801-02', 9781-83', 9743-44' and 9718-20'. Ran 2-3/8" tubing and Baker Retrievmatic packer. Set packer at 9660' with 18,000# on packer, SN at 9640'. Treated with 6000 gallons of 15% NE double inhibited acid. Flushed with 48 barrels of treated water. Maximum treating pressure 5700#, minimum 4800#, AIR 2.1 bpm. ISIP 4800#, after 10 minutes 3500#, 1 hour 2700#. Swabbed and kicked off and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Area Production Manager TITLE Area Production Manager DATE September 20, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: