

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation..... Lea State CR "A" Well No. 2 in 0
(Company or Operator) Lease (Unit)
SW 1/4 SE 1/4 of Sec. 2, T. 16-S, R. 32-E, NMPM., Anderson Ranch Devonian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

SEE ATTACHED SHEET

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
Company or Operator

By..... E. F. Taylor

Position..... Area Supt. of Prod.
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico

In order to shut off water it is proposed to perforate 5-1/2" casing and plug back as follows:

1. Pull 2-3/8" tubing, run 2-7/8" tubing with bit and drill out packer. Pull tubing and bit.
2. Plug back to 13295' with Ottawa sand, plug back from 13295-13270' with Hydromite.
3. Perforate 5-1/2" casing at approximately 13225' with 8, 1/2" jet noles in one-foot interval. Run tubing with cement retainer set above 13225', squeeze cement. Pull tubing. WOC.
4. Run tubing with bit and drill out below perforations in 5-1/2" casing, test with 1000 psi, if ok, drill out to bottom. Pull tubing and bit. Run 2-3/8" tubing with packer and return well to production.