

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 17, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Lea State "CR"

(Lease)

Southeastern Drilling Co.

(Contractor)

Well No. 2

in the Lot 15

1/4 of Sec. 2

T. 16-S, R. 32-E, NMPM, Anderson Ranch Devonian Pool, Lea County.

The Dates of this work were as follows: March 8-15, 1955

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 358 Jts and cut jt (13,344') 5-1/2" OD Gr N-80, 20# & 17# SS casing. Set and cemented at 13,362' in 2 stages. 1st stage with 65 sacks 8% Gel. Maximum pressure 600#. 2nd stage thru DV tool at 12,823' with 550 sacks 8% Gel. Maximum pressure 1000#. Job complete 11:AM 3-9-55. After 8 hours, temperature survey indicated top cement behind 5-1/2" casing at 9855'. Perforated 5-1/2" casing at 9845' with 2, 7/16" bullet holes. Set Hoveo DM cement retainer at 9745'. Recemented with 410 sacks 4% Gel and 100 sacks Neat on bottom. Maximum pressure 1750#.

After waiting over 48 hours, ~~tested~~ drilled retainer out and tested perforations in 5-1/2" casing with 1500# for 30 minutes. No drop in pressure. Drilled out DV tool at 12,823' and tested with 1000# for 30 minutes. No drop in pressure. Drilled cement plug to 13,350' and tested with 1000# for 30 minutes. No drop in pressure.

Witnessed by R. S. Runyon

(Name)

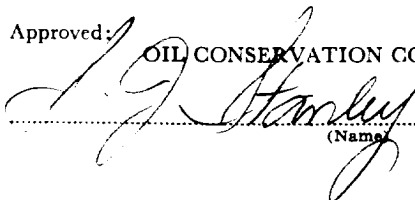
Gulf Oil Corporation

(Company)

Drilling Foreman

(Title)

Approved: OIL CONSERVATION COMMISSION



(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.