

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

February 4, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation Lea State "CR" A Well No. 4-WO in K  
(Company or Operator) Lease (Unit)  
NE 1/4 SW 1/4 of Sec. 2, T. 16-S, R. 32-E, NMPM, Anderson Ranch Wolfcamp Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to perforate and acid treat as follows:

1. Pull tubing and packer.
2. Perforate 7" casing from 9696-9706', 9720-9730', 9754-9764', 9772-9782' and 9808-9816' with 4, 1/2" jet holes per foot.
3. Run tubing with bridge plug at 9830' and full bore packer at 9742'. Treat perforations from 9754-9816' with 3000 gallons acid. Swab and test.
4. Set packer at 9684' and bridge plug at 9742'. Treat perforations from 9696-9730' with 3000 gallons acid. Swab and test.
5. Pull tubing, packer and bridge plug; rerun tubing with Baker full bore packer and return well to production.

Approved..... 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
Company or Operator

By.....

Position.....

Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico