DUPLICATE

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to [illegible] feet, and from .... feet to .... feet.
Cable tools were used from .... feet to [illegible] feet, and from [illegible] feet to .... feet.

PRODUCTION

Put to Producing 1-7- , 19 5[illegible]

OIL WELL: The production during the first 24 hours was [illegible] barrels of liquid of which [illegible] % was was oil; 0 % was emulsion; [illegible] % water; and 0 % was sediment. A.P.I. Gravity 42.4

GAS WELL: The production during the first 24 hours was .... M.C.F. plus .... barrels of liquid Hydrocarbon. Shut in Pressure .... lbs.

Length of Time Shut in ....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy 1230'	T. Devonian 13400'	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2400'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3310'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4070'	T. Granite	T. Dakota
T. Glorieta 5500'	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6270'	T.	T.
T. Abo 7620'	T.	T.
T. Penn Wolfcamp 10830'	T.	T.
T. Miss 12660	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	16.50		Distance from Kelly Drive Bushing to Ground
	60		Caliche
	325		Anhydrite and Red Bed
	623		Caliche and Red Bed
	1040		Anhydrite, Red Bed, Gyp.
	1358		Anhydrite and Gypsum
	2000		Anhydrite and Salt
	2423		Gypsum and Salt
	[illegible]		Anhydrite and Gypsum
	4050		Anhydrite and Lime
	[illegible]		Lime
	4251		Sandy Lime
	4382		Lime
	4542		Lime and Shale
	5252		Lime
	54[illegible]		Sandy Lime
	7453		Lime
	7671		Sandy Lime
	[illegible]		Sandy Shale
	[illegible]		Lime
	[illegible]		Sandy Lime
	[illegible]716		Lime and Shale
	[illegible]		Lime
	[illegible]033		Lime and Shale

From	To	Thickness in Feet	Formation
	[illegible]		Sandy Lime
	[illegible]		Lime and Shale
	[illegible]		Sandy Lime
	[illegible]		Lime and Shale
	[illegible]		Lime, Shale and Chert
	[illegible]67		Lime and Shale
	10872		Lime
	[illegible]025		Lime and Shale
	11304		Shale
	[illegible]		Lime and Shale
	[illegible]		Shale
	115[illegible]		Lime and Shale
	11735		Shale
	12261		Lime and Shale
	[illegible]		Lime
	[illegible]		Shale and Lime
	[illegible]		Sand, Shale and Lime
	[illegible]		Lime and Shale
	[illegible]		Sandy Lime and Chert
	13124		Sandy Lime
	[illegible]		Sandy Lime and Chert
	[illegible]		Lime and Shale
	[illegible]		Lime, Shale and Chert
	[illegible]		Lime and Shale
	[illegible]		Lime
	[illegible]		Sandy Lime and Chert

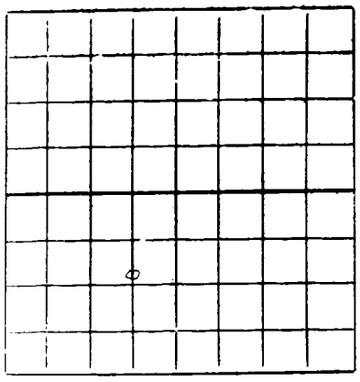
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October [illegible], 195[illegible]
(Date)

Company or Operator Gulf Oil Corporation
Address [illegible], Hobbs, New Mexico
Name [signature]
Position [illegible]

(Revised 7/1/58)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation (Company or Operator) ..... Lea State "C" A (Lease)

Well No. 4, in NE ¼ of SW ¼, of Sec. 2, T. 16-S, R. 32-E, NMPM.

Undesignated Devonian Pool, Lea County.

Well is 3460 feet from South line and 1650 feet from East line of Section 2-16-32. If State Land the Oil and Gas Lease No. is B-2510

Drilling Commenced 3-28, 1959 Drilling was Completed 7-23, 1959

Name of Drilling Contractor Noland Company Drilling Co.

Address Box 1498, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4022' The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 56' to 42' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	5[illegible]'	Howco			Surface Pipe
9-5/8"	36#	New	4[illegible]'	"			Intermediate String
7"	23#	New	13823'	"		13483-13460'	Production String
						13430-13420'	
						9253-9212'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	514'	350	Halliburton		
12-1/4"	9-5/8"	4200'	1350'	Halliburton		
8-3/4"	7"	13482'	1000	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation through perforations in 7" casing from 13483-13460' with 500 gallons mud acid. Treated formation through perforations in 7" casing from 13430-13420' with 500 gallons mud acid. Treated formation through perforations in 7" casing from 13430-13420' with 2000 gallons 15% gel mud-lok acid. Treated formation through perforations in 7"casing from 13430-13420' with 4,000 gallons gelled lease oil with 2 lbs sand per gallon.

Result of Production Stimulation Flowed 44 bbls oil and 24 bbls water thru 2-3/8" tubing 24 hours.

..... Depth Cleaned Out .....