

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE

CORRECTED

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO DRILL DEEPER	<input type="checkbox"/>
NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	<input type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	<input type="checkbox"/>
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 10, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Lea State "CR" A Well No. 4 in K Lot 11
(Company or Operator) (Unit)
NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 2, T. 16-S, R. 32-E, NMPM, Anderson Ranch Wolfcamp Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to squeeze cement, plug back, perforate and complete as Wolfcamp as follows:

1. Run cement retainer on wire line set at approximately 13,338'. Squeeze cement perforations in 7" casing from 13,420-13,440 with 35 sacks cement.
2. Run Gamma Ray Neutron.
3. Run bridge plug on electric line set at 9960'. Dump 2 sacks cement on plug. WOC.
4. Perforate 7" casing from 9856-9863', 9871-9884' and 9902-9912'.
5. Run 2-3/8" tubing with full bore packer set down packer above perforations in 7" casing. Swab and test. If warranted treat perforations with 250 gallons mud acid.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
Company or Operator

By.....

Position Area Supt. of Prod.
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico