

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Lea State "CR" A WELL NO. 4 UNIT K S 2 T 16-S R 32-E
DATE WORK PERFORMED 7-29-56 8-1-56 POOL Anderson Ranch Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3.5 joints (13282') 7" OD 32# and 26# Gr S-95 SS casing. Set and cemented at 13,498' with 1025 sacks 4% Gel in two stages. 325 sacks 4% Gel cement first stage - Plug at 13,456' - Maximum Pressure 1100# - 700 sacks 4% Gel cement second stage - Plug at 11,843' - Maximum Pressure 1500#.
Job completed 7:AM 7-29-56.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 11,843-13,498'. Tested below casing shoe with 1500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name I. M. Kudey
Title Engineer District I
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Davis
Position Area Supt. of Prod.
Company Gulf Oil Corporation