Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION	WELL API NO.
	P.O. Box 2088	30-025-00375
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE FEE
		477777777777777777777777777777777777777
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	TICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL CAS WELL WELL C	Отнек	New Mexico "S"
2. Name of Operator		8. Well No.
Nearburg Producing	Company	#1
3. Address of Operator	Dallac TV 75302-2005	9. Pool name or Wildcat
4. Well Location	Dallas, TX 75382-3085	Wildcat Atoka
Section 02	Township16-SRange32-E10. Elevation (Show whether DF, RKB, RT, GR, etc.)4,297'	NMPM Lea County
	Appropriate Box to Indicate Nature of Notice, F	-
NOTICE OF IN	ITENTION TO: SUE	BSEQUENT REPORT OF:
		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	AI TERING CASING
	PLUG AND ABANDON	
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