

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
NM 2979

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Blanco Engineering, Inc.	8. Farm or Lease Name New Mexico S
3. Address of Operator P.O. Box 348 - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat North Anderson Wolf camp
15. Elevation (Show whether DF, RT, GR, etc.) 4297' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well service unit, pulled pump and rods, installed BOP, pulled tubing. Perforated Wolfcamp from 9706-9710 (Total 8 shots). Ran retrievable bridge plug on tubing, set plug at 9750. Set packer and tested plug to 3000 psi. Tested o.k. Set packer at 9650. Acidized perfs with 1000 gals 15% NE-FE acid and 20 ball sealers. Swabbing to test tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul S. White</u>	TITLE <u>President</u>	DATE <u>9-19-90</u>
APPROVED BY <u>Paul S. White</u>	TITLE <u>President</u>	DATE <u>SEP 20 1990</u>
CONDITIONS OF APPROVAL, IF ANY:		