40. 01 COPIES REC	l		
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

1-8-85 (Date)

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE	AND Effective 1-1-65			
	U.\$.G.\$.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
	LAND OFFICE	_			
	TRANSPORTER OIL	_			
	GAS	-∤			
	OPERATOR	4			
1.	PRORATION OFFICE	<u> </u>			
	Mobil Producing TX. &	N.M. Inc.			
		uito 2700 Houston Toxo	- 770 <i>4C</i>		
	Reason(s) for filing (Check proper box	uite 2700, Houston, Texa	S //U46 Other (Please explain)		
	New Well	Change in Transporter of:	otter (2 sease explain)		
	Recompletion X	Oil Dry Go			
	Change in Ownership	Casinghead Gas Conde	=		
	L				
	If change of ownership give name and address of previous owner			To 34 Cleres	
	and socress of previous owner		~ //	0 (2)	
n.	DESCRIPTION OF WELL AND	LEASE Lagthill	Maisson Kanen	h Cesar Cumpon	
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Legae No.	
	New Mexico S	1 U ndesignated	State, Federa	ol or Fee State NM-2979	
	Location			1 111 12 ()	
	Unit Letter B; 16	50 Feet From The East Lin	ne andFeet From	TheNorth	
		,			
	Line of Section 2 To	wnship 16-S Range	32-E , NMPM,	Lea County	
M.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	AS		
	Shell Pipe Line Corpora		Address (Give address to which appropriately Box 1910, Midland, 7		
	'				
	Continental Oil Compan	of Authorized Transporter of Casinghead Gas A or Dry Gas		Box 460, Hobbs, New Mexico 88240	
	Continental of Compan	Const Sil			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 2 16-S 32-E	Is gas actually connected? Wh	1-3-85	
	give location of tanks.	10-5132-2	162	1-3-65	
		ith that from any other lease or pool,	give commingling order number:	•	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Dive Book Come Book Diff Book	
	Designate Type of Completi	on - (X) X	New well workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Neddy to Prod.	13,509	10,575	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	GL 4297	Canyon	10,500	10,400	
	Perforations	Cullyon	10,500	Depth Casing Shoe	
10,500-10,505				2	
	,	TUBING CASING AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		13-3/8	462	Original Casing	
,		9-5/8	4122	Undisturbed	
		7-5/8	10425	Unars turbed	
		1	10725		
v	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	effect recovery of total values of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	epth or be for full 24 hours)	was need by equal to or exceed top attour	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	12-31-84	1-5-85	Flowing		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 Hours	450	<u> </u>	24/64 Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
		563	22	388	
,	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
_		1,	 		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1	5 1985	
			BY ORIGINAL SIGNED BY JERSEY SEXTONL		
			THE		
	11/10.	d _			
	W.B. U	lesa			
			well, this form must be accompanied tests taken on the well in accompanied to the second seco	rdance with RULE 111.	
	Authoriz	zed Agent		set be filled out completely for allow-	
	(Ti	itle)	able on new and recompleted we	elle.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JAN 14 1985

O.C.D.