

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
NM-2979

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
11. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ <i>in casing</i> PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____		8. Farm or Lease Name New Mexico S	
2. Name of Operator Mobil Producing TX. & N.M. Inc.				9. Well No. 1	
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well				11. Locality Lea	
UNIT LETTER B LOCATED 1650 FEET FROM THE East LINE AND 985 FEET FROM 985					
THE North LINE OF SEC. 2 TWP. 16-S RGE. 32-E NMPM					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 1-3-85	
				18. Elevations (DF, R&B, RT, GR, etc.) GL 4297	
20. Total Depth 13,509		21. Plug Back T.D. 10,575		22. If Multiple Compl., How Many	
				23. Intervals Drilled By X	
24. Producing Interval(s), of this completion - Top, Bottom, Name Canyon 10,500-10,505				25. Was Directional Survey Made	
26. Type Electric and Other Logs Run				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		462		Original casing	
9-5/8		4122		undisturbed	
7-5/8		10425			
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5-1/2	10,238	13,420	Original liner		
4	13,294	13,509	undisturbed		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	10,400	10,400			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Pf. 10,500-10,505 w/2 JSPF (10 holes)			DEPTH INTERVAL		
			9826-9872		
			10500-10505		
			AMOUNT AND KIND MATERIAL USED		
			Sqs Wolfcamp perms w/200 sx		
			Cls H + .9% Halad 9		
			Acidized w/1000 gal 15% NE FE		
			HCL acid + 15 RCNBS		
33. PRODUCTION					
Date First Production 12-31-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 1-5-84	Hours Tested 24	Choke Size 24/64	Prod'n. Per Test Period 563	Oil - Bbl. 388	Gas - MCF 22
Flow Tubing Press. 450	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.) 689
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By T. J. Auld
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED W.B. Auld		TITLE Authorized Agent		DATE 1-8-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured for this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	F. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andre's _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
JAN 14 1985
O.C.D.
HOBBBS OFFICE

RECEIVED
JAN 14 1985
O.C.D.
HOBBS OFFICE