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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL A WELL IN A DIFFERENT RESERVOIR.")</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name New Mexico "S"	
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER B 990 FEET FROM North 1650 FEET FROM THE East LINE, SECTION 2 OWNERSHIP 16-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp No. & Devonian	
15. Elevation (Show depth of RT, GR, etc.) 4312 DF	12. County Lea	

Check Appropriate Box To Indicate
NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER _____

AND ABANDON
PLUG AND ABANDON

Of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
**Plugged & Abandoned Devonian Zone
and put Wolfcamp Zone back on production**

17. Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103. _____

NEW MEXICO "S" #1, 13,507 TD
12-13 Set ret @ 13,242, press up on tbg to 3000#, communicated to csg, pulled out of hole w/40 jts 2-7/8" tbg. found split joint, 11 jts from top, rerun stringer, set in ret, attempted to pump below ret w/4000# w/no success, Howco spotted 25 sx Class H cmt containing .04% HR4 from 13,242-12,978,
12-15 13,507 TD Remove BOP, changed out wellheads, inst'l BOP, ran Baker 7-5/8 Model R pkr on 186 jts 2-3/8 tbg.
12-17 Finish running pkr on 2-3/8 tbg set @ 9768, inst'l tree, S 73 BLW/5 hrs, 2500'-5500' FIH, gd sho of gas. Put Wolfcamp back on production
1-7-74 13,507 TD F 259 BNO + 264 BLW _ 751 BSW/3 days, 44/64, TP 65, Returned to prod after P&A lower zone.
FINAL REPORT

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED *[Signature]* AUTHORIZED AGENT DATE 1-10-74

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: