

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 8 11 48 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name New Mexico S
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Anderson Ranch Petroleum
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Stimulate to increase production: 13,509 TD, 13,507 PSTD, Dev Perf (13442-447)
11/11 MINU X-pert SD Unit . Pulled 175 jts 1" Kobe tbg, SD for night
11/12 Pulled 1" Kobe tbg & pmp, hot oil tbg w/ 40 bbl hot oil. Cardinal Chem Co acidized Dev perf's w/ 5000 gals 15% Unisol acid, 1300 cu ft/bbl CO₂ flushed w/ 75 bbls lse oil, 1300 cu ft/ bbl CO₂, TTP 2500-3000, CP 0-1000, AIR 2.2 BPM, ISDTP 2700, 5 min SI 2400, 25 min SITP 1300. Job compl 1:50 PM 11/11/66. Fl & sw 46 BLO + 10 BAW 15 hrs, L hr sw 5 1/2 BF, S/O 12% AW, 8000' FIH, sli sh gas. - 59 BLO + 110 BAW to rec.
11/15 Wlfc: Sw 65 BNO + 80 BSW/5 hrs - kicked off & fl 34 BNO + 50 BSW/3 hrs, 1" to 13/64 ck, TP 0-440, L hr fl 5 BNO + 4 BSW, 13/64 ck, TP 440, Released X-pert Unit 4 PM 11/14/66
11/16 No Prod. - lost 19 bbls power oil/24 hrs - 23 BLO + 10 BAW
11/17 Pump no oil + an est 10 BAW + 195 BSW/ 24 hrs. Short 23 BLO
11/18 Pump est 205 BSW, no oil/24 hrs Short 23 BLO
11/21 Pump est 605 BSW, No oil/72 hrs. Short 23 BLO
11/22 Pump 23 BLO + 171 BSW (est) 24 hrs.
11/23 Pump 21 BNO + 171 BSW/24 hrs.
11/25 Pump 40 BNO est 342 BSW/48 hrs.
11/26 Pump 20 BNO est 171 BSW/24 hrs.
11/27 Pump 9 BNO est 171 BSW/24hrs.
11/28 Lost all power oil prep to check pmp.
11/29 Plld & checked pump ok - FINAL REPORT - TEMP. ABAND.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. A. Payne TITLE Authorized Agent DATE December 5, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: