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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORT

(Submit to appropriate District Office, New Mexico, or to the Commission)

Name of Company Socony Mobil Oil Company, Inc.		Address P. O. Box 2406, Hobbs, New Mexico	
Lease New Mex "S"	Well No. 1	Unit Letter B	Section Township 2 16-S
Date Work Performed 2/11/62 thru 3/10/62	Pool Anderson Ranch Devonian & Wolfcamp	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up X-Port Well Service P/U. Attempted to kill well w/200 bbls. of lease crude oil down Wolfcamp tbg. Circ. 3 hrs. TP 100. SI for 13 hrs. Bled Wolfcamp tub. for 2 hrs. TP 500-100. Moved in mud pits. Mixed 430 bbls. of inverted emulsion mud, 8.8# wt., 60 vis., WL-0. Circ. down Wolfcamp tbg. 3 hrs. w/145 bbls. mud. Reverse circ. for 10 hrs., mud gas cutting. Raised mud wt. to 8.5#. Reverse circ. for 5 hrs., mud gas cutting. Attempted to pump into formation 3 hrs. w/2000#. Unable to pump down csg. SI 17 hrs. TP 75#. CP 75#. Bled well to zero in 1 hr. Removed Kobe wellhead from Devonian tbg. Installed Beaumont stripper on Devonian tbg. Worked 1" Kobe tbg. 1 hr. Tbg. came in two. Pulled 2000' of tbg. Cecil Ham Wire Line Co. set plug in 2" tbg. @ 20' & plug in 2½" tbg. @ 100'. Removed Xmas tree & installed BOP. Pulled 3260' of 2" tbg. Found split collar' on bottom. Ran impression block on wire line in 2½" tbg. to 960'. 2½" tbg. parted @ 960'. Pulled 960' of 2½" tbg. Ran 6-3/8" Bowen OS w/backoff on 2½" tbg. to 960'. Caught fish, pulled 70,000#. Ran 1" Kobe tbg. in 2½" tbg. to 2000' & screwed into Kobe tbg. collar. Unseat pump. Pulled 1" Kobe tbg. & pump. Horne Wire Line set circ. plug in 2½" tbg. @ 9996'. McCullough cut 2½" tbg. w/chain cutter @ 9860'. Pulled 2½" tbg. from 9860'. Ran 5-3/4" Bowen OS w/2-19/32" grapple on 2" tbg. to 3250'. Latched on 2" tbg. & unlatched
(Continued on page 2)

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title	Position Senior Clerk
Date	Company Socony Mobil Oil Company, Inc.