

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 15, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PETROLEUM COMPANY New Mexico "S" Well No. 1, in NW 1/4, NE 1/4,
(Company or Operator) (Lease)

B, Sec. 2, T. 16, R. 32, NMPM, Anderson Ranch Wolfcamp Pool
Unit Letter Workover Initiated Workover
Lea County Date Spudded 6-30-58 Date Drilling Completed 8-9-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

R-32E

Elevation 4297 G.L. 4313 KB Total Depth 13,420 KB PBD 13,418 KB

Top Oil/Gas Pay 9650 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9826-9854 9866-9872

Open Hole - Depth 13,420 Depth Tubing 9,873

OIL WELL TEST -

Natural Prod. Test: 175 bbls. oil, 0 bbls water in 24 hrs, min. Size 11/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Tubing Date first new
Press. - Press. - oil run to tanks 8-9-58

Oil Transporter Gulf Pipe Line Company

Gas Transporter

Remarks: Devonian-Wolfcamp Oil-Oil Dual Completion. Acreage factor 1.250

Allowable Requested 165 - Gas-Oil Ratio 1810/1 - Gravity 41.5 @ 60

Tubing Pressure 1100#

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 15, 1958 MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans (Signature)

By: Title District Petroleum Engineer
Send Communications regarding well to:

Title

Name C. T. Evans

Address Box 2406 Hobbs, New Mexico