

NEW MEXICO
OIL CONSERVATION COMMISSION

WOMBS SERVICE COO
131 AUG 15 PM 4:01

PACKER LEAKAGE TEST

OPERATOR	MAGNOLIA PETROLEUM COMPANY		
LEASE NAME	New Mexico "S"	WELL NO.	1
LOCATION	Unit "B" Sec. 2, T-16S, R-32E	COUNTY	Lea

TEST DATA SHEET

Time	Casing Pressure Zone	Tubing Pressure	Remarks
8-11-58 1:15 P.M.			Shut in both zones for buildup
9:00 P.M.	Dev.	635	Pressure Stabilized
9:05 P.M.	Wlf.	1260	Dead weight test 1258
9:15 P.M.	Dev.	635	Dead weight test 657
10:00 P.M.	Wlf.	1260	Pressure stabilized
8-12-58 6:30 A.M.	Dev.	635	Dead weight test 655
6:45 A.M.	Wlf.	1255	Dead weight test 1250
7:50 A.M.			Flow test #1 Opened Wlf. on 11/64" choke
12:00 Noon	Wlf.	1050	Flow pressure stabilized
12:00 Noon	Wlf.	1050	Dead weight test 1043
12:20	Dev.	615	Dead weight test 635
2:05 P.M.	Wlf.	1050	Dead weight test 1044
2:20 P.M.	Dev.	615	Dead weight test 634
2:30 P.M.			Flow test #1 ended shut in Wlf. for Midtest buildup.
10:00 P.M.	Wlf.	1250	Pressure stabilized
8-13-58 5:00 A.M.	Wlf.	1250-70	Dead weight test 1263 Jump occurred while taking dead weight test.
5:15 A.M.	Dev.	600	Dead weight test 626
6:00			Flow test #2 Opened Dev. 30/64" choke
9:00 A.M.	Dev.	20	Flow pressure stabilized
11:00 A.M.	Dev.	20	Measure by 0-30 psi Pressure Gauge
11:05 A.M.	Wlf.	1270	Dead weight test 1256
11:20 A.M.			Flow Test #2 Dev. ended.