

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

1-6-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

New Mexico "S"

Well No. 1

NW

NE

(Company or Operator)

(Lease)

13

Sec. 2

T. 16

R. 32

NMPM, Anderson Ranch Devonian

Pool

Lea

County. Date Spudded. 8-5-57

Date Drilling Completed

1-3-58

Please indicate location:

Elevation 4297 GL - 4313 KB

Total Depth 13,420 KB

PBTD

13,418 KB

Top Oil/Gas Pay 13,414

Name of Prod. Form. Devonian Dolomite

PRODUCING INTERVAL -

Perforations 13,414 - 13,417 KB

Open Hole

-

Depth

Casing Shoe

13,420

Depth

Tubing 13,413

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 319 bbls. oil, 0 bbls water in 24 hrs, - min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3500 Gal - 15% LST Acid (3 Stages)

Casing *Pkr. Tubing #11400 Date first new

Press. 3000 oil run to tanks 1-4-58

Oil Transporter Gulf Pipe Line Company

Gas Transporter -

Remarks:

Gas Oil Ratio - 697/1

*Final Stage Treatment

Gravity - 50.6° @ 60° F

Tubing Pressure 100-200 psig

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Magnolia Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans

C. T. Evans (Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name C. T. Evans

Address P. O. Box 2406, Hobbs, New Mexico

kb