District I PO Box 1988, Hobbs, NM 88241-1988 District [[

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back ce

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

O Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Headington Oil Company, L.P. 7112 W. Jefferson Ave., Suite 106 Denver, CO 80235 AMENDED REP OGRID Number 010268 'Reason for Fling Code Company name change	District III 1000 Rio Braze District IV	∞ Rd., Az	tec, NM 87410		Santa	PO E	30x 208 IM 875	8		Sub	mit to Approp	riate District C 5 C	
Operator assess and Advances Headington Oil Company, I. P. 7112 W. Jefferson Ave., Suite 106 Denver, CO 80235 Anderson Ranch Wolfcamp 'Power Code 'Power Cod		Santa Fe,	NM 87504-2088	_							□ Aλ	ÆNDED REP	
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