Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico -...gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Medical Company Medical Co	I.	ne.	UUESI TO T	PANCE	ILLOV	VABLE AND AUTHO	PRIZATIO	N	
Address Addr	Operator Headington Oil C		101	HANSE	OHI	OIL AND NATURAL	.GAS		
Change in Operator Change is Transporter of S by Ost Effective November 1, 1993	Address						Weil API No. 30-025-00276		
Change in Operator Change is Transporter of S by Ost Effective November 1, 1993	755/ Rambler Roa	d, Suite	1150,	Dallas	. Tex	as 75231			
Recompletion		box)			, 102				
Change is Operator Oil Soy Cast Condensate Condensate Inchange or prosting pire same and addies of provided pire same and addies and provided pire same pire same and provided pire same and provided pire same pire s	<u> </u>		Change	e in Transpo	orter of:	Uther (Please e	explain)		
II. DESCRIPTION OF WELL AND LEASE LEASE Name State Land 76				Dry Ga	as [Effective Nov	rember 1	1000	
The Description of Well AND Lease Lasse Name State Land 76 Location Unit later J 4620 Foot From The Section 2 Township 16S Resg: 32E NMPM, Lea Consty The Description OF TRANSPORTER OF OIL AND NATURAL GAS Section 2 Township 16S Resg: 32E NMPM, Lea Consty The Description OF TRANSPORTER OF OIL AND NATURAL GAS Annoco Pipeline ITD (TTUCks) Annoco Pipel	If change of operator aims	Casingl	nead Gas]	emper I	, 1993	
State Land 76 Leasion State Land 76	and address of previous operator						-		
State Land 76 Leasion State Land 76	II. DESCRIPTION OF W	FII AND I	CAOD						
Lease No. Leas		ELL AND L		- 15					
Unit letter			1	O. rool Na	ime, Inch	uding Formation	Kin	d of Lease	Lanca No.
Section 2 Township 16S Range 32E NMPM, Le a County	Location			Inide	1 3011	Kanch Wolfcamp	Stat	e, Federal or Fee	L2236 140.
Section 7 Township 16S Range 32E NMPM, Lea Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Among of Authorized Transporter of Oil IXI Or Condensate Among of Authorized Transporter of Oil IXI Or Condensate Condensate	Unit LetterJ	: <u>46</u>	20	Feet Fro	m The	South 19	980	T.	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GRA Name of Authorized Transporter of Oil (TWCks) Name of Authorized Transporter of Catalghead Gas	Section 2 To	washin 16:	S					Feet From The	ast Line
Address (Give address to which approved copy of his form is to be seni) Name of Authorist Triasporter of Casinghead Gas COLOCO, Inc. Event produces of or liquids. Link I will produces of or liquids. Link I will produces of or liquids. Link I will produce of the form any other lease or pool, give commingling order number: Link I will produce of the form any other lease or pool, give commingling order number: Designate Type of Completion - (X) Dist grade Type of Completion - (X) Name of Producing Formation Top Oli/Gas Pay Tubing Depth Tubing Depth Tubing Depth TUBING, CASING AND CEMENTING RECORD Depth Casing Shoce TUBING, CASING AND CEMENTING RECORD TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test must be after recovery of losal volume of losal						. NMPM	Lea		_
Address (Give address to which approved copy of his form is to be seni) Name of Authorist Triasporter of Casinghead Gas COLOCO, Inc. Event produces of or liquids. Link I will produces of or liquids. Link I will produces of or liquids. Link I will produce of the form any other lease or pool, give commingling order number: Link I will produce of the form any other lease or pool, give commingling order number: Designate Type of Completion - (X) Dist grade Type of Completion - (X) Name of Producing Formation Top Oli/Gas Pay Tubing Depth Tubing Depth Tubing Depth TUBING, CASING AND CEMENTING RECORD Depth Casing Shoce TUBING, CASING AND CEMENTING RECORD TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test must be after recovery of losal volume of losal	III. DESIGNATION OF T	RANSPORTI	ER OF C	OII AND	h lki a mu		- 		County
Name of Authorized Transporter of Casinghead Gas	Among a Principle of Control of C	Oil IXXI		nsate _	NAI	Addres (C)			
CONDECTION. CONDE	Name of Author 17	TD (Trificks	s)	Ĺ		P. O. Boyr. 21/20. The approved copy of this form is to be sent)			
If well produces oil or liquide,	Concess T	Casinghead Gas	X	or Dry G	as 🗀				
This production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Invations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oli/Gas Pay Tubing Depth P.B.T.D. Tubing Depth Tubing Depth TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE LWELL. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) The first New Oil Run To Tank Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Oil - Bbis. Water - Bbis. Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Date Approved OCT 2 0 1993 District 1 supervisor Title Title Title Title Title	If well produces oil or liquide				ر	P.O. Drawor 126	vhich approve	d copy of this form is	s to be sent)
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE TEST IN New Oil Run To Tank Date of Test Tubing Pressure Tubing Pressure Tubing Pressure Tubing Pressure To Claim Pressure To Choke Size T	give location of tanks.	Unit	Sec.	Twp.	Rge	ls gas actually connected?	/, Ponce	City, OK	74601
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Spudded Date Compt. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) TUBING CASING AND CEMENTING RECORD TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) The First New Oil Run To Tank Date of Test D	f this production is commingled with	that from any or		11			Wher	1 ?	
Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date of Test Dill - Bibls. Water - Bibls. Gas-MCF District Test - MCF/D Date Approved District T supervisor Title Title Title	V. COMPLETION DATA	diat from any oth	er lease or	pool, give	comming	ding order number:			
Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Compl. Ready to Prod. Depth Casing Shoe Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (I sti must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) THEN New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Oil - Bbis. Water - Bbis. OPERATOR CERTIFICATE OF COMPLIANCE In the first will be after recovery sold the information given above true and complete to the best of my knowledges and belief. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Date Approved OCT 2 0 1993 By ORIGINAL SIGNED BY JERRY SEXTON District I supervisor Title Title Title	Designate Type of Complet	ion - (X)	Oil Well	Gas	Well	New Well Worksyes	1 0	·	
Name of Producing Formation Top Oil/Gas Pay Tubing Depth Tubing Depth Tubing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE LWELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) The first New Oil Run To Tank Date of Test Producing Method (Flow, pump., gas lift, etc.) SWELL All Prod. Test Oil - Bbis. Water - Bbls. SWELL Water - Bbls. Casing Pressure Choke Size Oil - Bbis. Water - Bbls. Condensate/MMCF Carvity of Condensate OPERATOR CERTIFICATE OF COMPLIANCE Brown of the nules and regulations of the Oil Conservation For the producing Method (pitot, back pr.) Tubing Pressure (Shut-in) OPERATOR CERTIFICATE OF COMPLIANCE Conservation and that the information given above True and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved DISTRICT SUPPERVISOR Title Title Title Title	Pate Spudded		<u></u>	L		I I I I	l Deepen	Plug Back Same	Res'v Diff Res'v
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE LWELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) pth of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Total Prod. During Test Oil - Bbls. Water - Bbls. Condensate/MMCF Gravity of Condensate OPERATOR CERTIFICATE OF COMPLIANCE prod. During Test or the best of my knowledge and belief. OPERATOR CERTIFICATE OF COMPLIANCE Date of Title OPTICATE OF COMPLIANCE Date Approved ORGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title ORGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title Title Title		Date Comp	Ready to	Prod.		Total Depth	-L	PRID	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) This producing Method (Flow, pump, gas lift, etc.) This pressure Casing Pressure Choke Size Choke Size AND WELL AND TEST DATA AND REQUEST FOR ALLOWABLE Tubing Pressure Casing Pressure Choke Size Choke Size DISTRICT SUPERVISOR DISTRICT SUPERVISOR Title ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title Title Title DISTRICT SUPERVISOR	levations (DF, RKB, RT, GR, etc.)	Name of Pro	oducina E-					F.B.1.D.	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Set of Test Tubing Pressure Casing Pressure Choke Size Unit - Bbls. Water - Bbls. Water - Bbls. Gas-MCF AS WELL Lail Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate OPERATOR CERTIFICATE OF COMPLIANCE Production have been compiled with and that the information given above true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved Date Approved ORT 2 0 1993 By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title		J- 14.10	concius Lo	numation		Top Oil/Gas Pay		Tubing Depth	
TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE LWELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) producing Method (Flow, pump, gas lift, etc.) gight of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size United Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation vision have been compiled with and that the information given above true and complete to the best of my knowledge and belief. Date Approved OCT 2 0 1993 Date Approved Title Title Title Title Title Title Title Title	ertorations							- Louis Deput	
TEST DATA AND REQUEST FOR ALLOWABLE WELL Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size DEPTH SET SACKS CEMENT SACKS CEMENT FOR ALLOWABLE Gest MCF Casing Pressure Choke Size Choke Size Choke Size Choke Size DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT FOR ALLOWABLE Casing Pressure Choke Size Choke Size Choke Size OPERATOR CERTIFICATE OF COMPLIANCE In an and complete to the best of my knowledge and belief. OPERATOR CERTIFICATE OF COMPLIANCE In an and complete to the best of my knowledge and belief. OPERATOR CERTIFICATE OF COMPLIANCE OPERATOR CERTIFICATE OF CO								Depth Casing Shoe	
TEST DATA AND REQUEST FOR ALLOWABLE WELL Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size DEPTH SET SACKS CEMENT SACKS CEMENT FOR ALLOWABLE Gest MCF Casing Pressure Choke Size Choke Size Choke Size Choke Size DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT FOR ALLOWABLE Casing Pressure Choke Size Choke Size Choke Size OPERATOR CERTIFICATE OF COMPLIANCE In an and complete to the best of my knowledge and belief. OPERATOR CERTIFICATE OF COMPLIANCE In an and complete to the best of my knowledge and belief. OPERATOR CERTIFICATE OF COMPLIANCE OPERATOR CERTIFICATE OF CO		T	JBING.	CASING	AND	CEMENTAL PROPERTY			
TEST DATA AND REQUEST FOR ALLOWABLE L WELL Items to after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Lad Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF AS WELL Lad Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Department of the Conservation of the Oil Conservation without hat the rules and regulations of the Oil Conservation without have been complied with and that the information given above time and complete to the best of my knowledge and belief. Defend Tone Centify that the rules and regulations of the Oil Conservation without have been complied with and that the information given above time and complete to the best of my knowledge and belief. Date Approved OCT 2 0 1993 By Original Signed By Jerry Sexton District I supervisor Title Title	HOLE SIZE	CAS	CASING & TUBING SIZE			CEIVIEN TING RECORD			
te First New Oil Run To Tank Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Did - Bbls. District I supervisor District I supervisor District I supervisor District I supervisor Title District I supervisor District I supervisor Title						DEPTH SET		SACKS	CEMENT
te First New Oil Run To Tank Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Did - Bbls. District I supervisor District I supervisor District I supervisor District I supervisor Title District I supervisor District I supervisor Title									
te First New Oil Run To Tank Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Did - Bbls. District I supervisor District I supervisor District I supervisor District I supervisor Title District I supervisor District I supervisor Title									
te First New Oil Run To Tank Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Did - Bbls. District I supervisor District I supervisor District I supervisor District I supervisor Title District I supervisor District I supervisor Title	TEST DATA AND REQUI	FST FOR AT	LOW						
Tubing Pressure Casing Pressure Choke Size Choke Si	L WELL (Test must be after	COLLECTION OF THE	LOWA	BLE			L		
Tubing Pressure Casing Pressure Choke Size Choke Si	e First New Oil Run To Tank	Date of Test	volume of	load oil an	d must b	e equal to or exceed top allow	vable for this d	tepth or be for full 2	A hours
Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas- MCF AS WELL Laid Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation vivision have been complied with and that the information given above true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title Title		Date of Tex				Producing Method (Flow, pump, gas lift, etc.)			
Description of the content of the co	igth of Test	Tubing Press	ire			Desire B		_	!
Water - Bbls. Water - Bbls. Gas- MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Casing Pressure (Shut-in) OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given above true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved OCT 2 0 1993 By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title						asing Pressure	C	Choke Size	
AS WELL Lail Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved OCT 2 0 1993 By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title	ual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water Dile			
Definition of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE Conservation Conservation	·		•			- HOI DOIG.	(ias- MCF	
Design of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title					 -				
OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved OCT 2 0 1993 District I supervisor Title Title Title Title Title Title	121 PTOOL Test - MCF/D	Length of Test	· · · · ·	.	a	his Conder and A Comme			
OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved OCT 2 0 1993 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title Title	ng Markad /					ora. Condensate/MMCF		iravity of Condensati	e
OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved OCT 2 0 1993 District I supervisor Title Title Title Title Title Title	ug wiemod (puot, back pr.)	Tubing Pressu	lubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	
orition have been complied with and that the information given above true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title Title Title	ODED ATOR CO							HORE SIZE	
orition have been complied with and that the information given above true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title Title Title	OPERATUR CERTIFIC	ATE OF C	OMPLI	ANCE					
true and complete to the best of my knowledge and belief. Date Approved OCT 2 0 1993 Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title Title Title	ivision have been complied with and	ations of the Oil	Conservation		Ш				
Date Approved UCT 2 U 1993 By ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title Title				bove	- 11				
By ORIGINAL SIGNED BY JERRY SEXTON Onlied Name O-11-93 (214) 696-0606 DISTRICT I SUPERVISOR Title Title			P.161.			Date Approved	uct 2	U 1993	
M. Warren, Regulatory Supervisor O-11-93 (214) 696-0606 DISTRICT I SUPERVISOR Title Title	- Alelano.				- 11	/ ippi 0 veu			
mied Name 0-11-93 (214) 696-0606 Title Title Title	enatur				-	By ORIGINAL SIGNED BY JERRY SEXTON			
0-11-93 Title Title Title	.M. Warren, Regulato	ory Superv	isor			DISTRICT I SUPERVISOR			
te (214) 696–0606 Title	0-11-93		Tirl	e	-	Title 4			
	ule	(214)			_	rille		·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.