

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State Land 76
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>4620</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4299' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Add Perfs & Acdz.</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. NU BOP. MIRU McCULLOUGH WL. SET 5-1/2" (20#) CIBP @ ±9550 VIA SCHLUM GR/CNL DATED 9/20/84. PERF WOLFCAMP 9481-9487', 2 JSPF, TOTAL 13 HOLES, USING 4" OD, 22.5 GC, .53" EH CSG GUN VIA SCHLUM GR/CNL DATED 9/20/84. RD McCULLOUGH.
2. RIH W/ 5-1/2" x 2-7/8" OTIS PERMA-LATCH PKR & ON/OFF TOOL W/ 2.313" "N" PROFILE & 2.205" NO-GO (COND B, AVAILABLE @ OTIS IN HOBBS) ON 2-7/8", 6.5#, L-80 COND B WORK STRING/PROD TBG. LOAD HOLE W/ 2% KCL FRSH WTR. DROP SV TO SN. PRESS TEST TBG TO 7500 PSI. FISH SV.
3. MIRU BJ-TITAN. SPOT 3 BBLS 15% NEFE HCL W/ ADDITIVES* FROM 9490-9354'. RAISE & SET PKR @ ±9300'. TRAP 2000 PSI CP.
4. BJ-TITAN ACDZ WOLFCAMP PERFS 9481-9487' W/ 1200 GALS 15% NEFE HCL W/ADDITIVES* IN ONE STAGE @ 5 BPM. DIVERT ACID USING 19 - 7/8" 1.1 SP GR RCN BS SPACED EVENLY THRUOUT ACID. FLUSH TO BTM PERF W/ 2% KCL FRSH WTR. ANTICIPATED WHTP 7500 PSI. MAX TREATING PRESS 8500 PSI.
5. FLOW/SWAB BACK L&AW. EVALUATE FLUID ENTRY RATE & CONTENT.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alva Franco TITLE Associate Accountant DATE 4/6/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____ DATE APR 11 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 8 1988
OCD
HOAGS OFFICE