## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	_	
no. or corice acceives	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	$\vdash$	
LAND OFFICE	1	
OPERATOR	_	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FF NEW MEXI

Form C-103 -Revised 10-1-78

FILE SANTA FE, NEW MEXICO 87501	v64126d 10-1-1	
U.S.G.S.	5a. Indicate Type of Lease	
LAND OFFICE	State X Fee	
OPERATOR	5. State Oil & Gas Lease No.	
CHAIDDY MOTICES AND TERROR	,	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT HESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
	7. Unit Agreement Name	
WELL X WELL OTHER-	7. Ont Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Sun Exploration & Production Company  3. Address of Operator	State Land 76	
3, Address of Operator	9. Well No.	
P.O. Box 1861 Midland, Texas 79702	1	
	10. Field and Pool, wo Wife amp	
UNIT LETTER J 4620 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	North Anderson Ranch	
· I		
THE East LINE, SECTION 2 TOWNSHIP 16S RANGE 32E NAPH.		
15. Elevation (Show whether DF, RT, GR, etc.)		
4299' GR	Lea	
Check Appropriate Box To Indicate Notice of National Control of Na		
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data	
SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	A1	
TEMPORARILY ASANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING TEST AND CEMENT JOS	TOO AND ADARDONMENT	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of standing	
	•	
1. MIRU PU. POH w/rod & pump. NU BOP. Rlse TAC and POH w/2-7/8" tbg	•	
2 Perf Wolfcamp Set I 9725 31 9741 40 % Set II 9672 9695 9 3005		
<ol> <li>Perf Wolfcamp Set I 9725-31, 9741-49 &amp; Set II 9673-9685, 2 JSPF, to 4" OD CG, 23 GC, .48" EH via Schlumberger GR/CNL dated C9-02-84.</li> </ol>	tal 55 holes using	
·		
3. RIH w/5½" RDG pkr & SN on 2-3/8" WS to ±9750. Howco spct 2 bbls 15% NEFEHCL		
w/Additives* from 9750 to 9660. Raise & set pkr ±9570. Trap 1700 p	osi CP.	
4. Howco acidize perfs 9673-9797 w/8400 gals 15% NEFEHCL w/Additives* i	in five stages at	
5 BPM. Max TP 7000 psi. Pump schedule as follows: A. Pump 1000 gals 15% NEFEHCL.		
B. Pump 250 lbs GRS in 2 lb/gal concentration.		
Adjust each successive block as necessary.	.•	
C. Pump 1850 gals 15% NEFEHCL.		
D. Pump 250 lbs GRS in 2 lb/gal concentration.		
E. Repeat steps "C" thru "D" once.		
F. Pump 1850 gals 15% NEFEHCL. G. Flush w/2% KCL fresh water.		
d. Flush W/2% KCL fresh water.		
(See Attached Sheet for Additional Comments)		
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$-1$ $(1 \times 1)$		
* Issue Sr. Accounting Assistant	DATE 05/09/85	
ORIGINAL SESSES AND VICEY SEAPON		
APPROVED BY USE OF THE PROPERTY OF THE PROPERT	88 AV 1 / 10Q5	
CONDITIONS OF APPROVAL, IF ANY:	MAY ! 4 1985	
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