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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Sun Exploration & Production Co.

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER J 4620 FEET FROM THE south LINE AND 1980 FEET FROM
THE east LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State Land 76

9. Well No.
1

10. Field and Pool, or Wildcat
North Anderson Ranch - Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.,
4311' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ plug back

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos-
work) SEE RULE 1103.

9-18-84 MIRU. POH & lay dwn 2-3/8 tbg to 3533
9-19 Finish POH lay dwn 2-3/8 tbg, locator seal assembly & 6 jts 2-3/8 flush jt tail pipe. POH, DA RH w/5-1/2 CIBP to 11,950' & set CIBP, dump 4 sxs cmt on top CIBP w/wire line dump bailer, POH, RH w/4-5/8 bit on 2-7/8 WS to 1240'
9-20 Finish in hole w/4-5/8 bit on 2-7/8 WS to 11,929, test csg to 1000 psi OK.
9-23 Schlum perf 4 sqz holes 10,650-10,651 w/4" CG 23 GC.
9-25 Set RTTS pkr @ 10,557, pres csg 800 psi, OK/attempt estb inj rate into sqz holes @ 10650-10651, pres to 2000, No inj after several attempts/lwr pkr to 10655, spot 250 gals 15% NEHCL 10655-10350/respot 250 gals addn acid 10655-10350, POH w/2-7/8 tbg & RTTS pkr/Schlum perf 10649-10650 4 holes w/4" csg gun
9-26 TIH w/5-1/2 RTTS pkr to 10557, set pkr & press annulus to 800 psi, press tbg to 2500 psi, unable to pump into perfs @10650-10651 & 10649-10650/Release pkr, lower to 10655, rev out spent acid, pull up to 10607, Howco spot 250 gals 15% NEHCL from 10607-10302, POH w/2-7/8 WS, 5-1/2 RTTS to 2240
9-27 POH w/RTTS pkr & 2-7/8 WS/Schlum perf 5-1/2 csg 10590-50591, 4 holes, Ran RTTS pkr on 2-7/8 set pkr 10527, test csg 800 psi, OK, attempt estb inj into sqz.perfs @ 10590 or 10649, no bleed of @ 2800 (psi) to 3000 psi/Lwr pkr & set @ 10620, estb inj into perfs @ 10649 w/circ thru perfs @ 10590 w/10 bbls wtr, 4 BPM @ 900 psi/Res pkr, lwr to 10640 rev out acid, POH w/tbg & pkr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant

DATE 11-21-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

NOV 27 1984