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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5301	
7. Unit Agreement Name	
8. Farm or Lease Name	
State Land "76" Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Anderson Ranch-Morrow Gas Pool	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Sun Oil Company
3. Address of Operator
P. O. Box 1461, Midland, Texas 79701
4. Location of Well
UNIT LETTER J 4620 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16 S RANGE 32 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4319 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Stimulate Production <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-74 Superior Paraffin Service cut paraffin to 6000'. MI-RU Expert Well Service. Howso treated down tbg. w/1000 gals aromatic solvent, displaced w/2000 gals 2% KCL water w/ 1 gal/1000 Merefle 2.

6-25-74 Halliburton acidized perfs 12160-70 w/4000 gals Mod-101 acid. Flushed w/45 bbls 2% KCL water. Injected 1000 SCF nitrogen per bbl throughout flush.

6-26-74 SI 11 Hrs. SITP 400 psi. Bled pressure off. Swabbed.

6-27/7-1-74 Swabbed.

7-2-74 Western ran 1-9/16 tbg gun & CCL, Perf 12160-12170 w/1 JS/ft. Well shut in.

7-3-74 SI 13 Hrs. Well open on 3/4" choke. T.P. 1650-150 psi. Turned to battery.

7-4/8-27-74 Testing.

8-28-74 Open on 3/4" choke. In 24 Hrs. flowed 36 BO, 0 BW, 834 MCF. T.P. 300 psi. Ratio 23,167/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray

TITLE **Proration Analyst**

DATE **9-25-74**

APPROVED BY Joe D. Ramey
Dist. I, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: