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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOBBS OFFICE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
DEC 29 11 47 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

PR-4

I. Operator
Sunray DX Oil Company
Address
P. O. Box 1416, Roswell, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Land "76"	Well No. 1	Pool Name, Including Formation Undesignated Morrow	Kind of Lease State, Federal or Fee State	Lease No. E-5301
Location Anderson Ranch-Morrow Gas R-3562				
Unit Letter J	4620	Feet From The South	Line and 1980	Feet From The East
Line of Section 2	Township 16S	Range 32E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Valley Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 214 Carper Bldg., Artesia, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2	Twp. 16S	Rge. 32E
Is gas actually connected?		When		
Yes		11-19-66		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				X
Date Spudded 1-25-54	Date Compl. Ready to Prod. 11-19-66		Total Depth 13,395		P.B.T.D. 12,180			
Elevations (DF, RKB, RT, GR, etc.) 4319 DF	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,160		Tubing Depth 11,975			
Perforations One hole at each of the following depths: 12,160; 12,161; 12,163; 12,165; 12,166; 12,167; 12,169; 12,170					Depth Casing Shoe 13,395			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		512		500			
12 1/4	9 5/8		4,203		2,500			
8 3/4	5 1/2		13,395		300			
	2 3/8		11,975					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

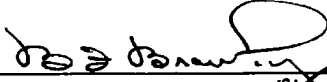
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

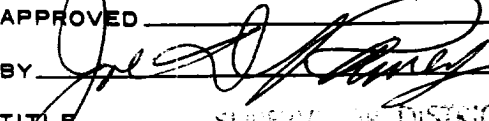
Actual Prod. Test-MCF/D 6,000	Length of Test 12 hrs	Bbls. Condensate/MMCF 4	Gravity of Condensate 59.2
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (shut-in) 500	Casing Pressure (shut-in) 0 (Packer)	Choke Size 22/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


B.F. Brawley
(Signature)
District Engineer
(Title)
December 28, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE **SUPERVISOR, DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.