



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL RECORD PM 2:55

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Mid-Continent Petroleum Corporation State Land 76
(Company or Operator) (Lease)
Well No. 1, in Lot 10, Unit J, 1/4 of Sec. 2, T. 16S, R. 32E, NMPM.
Anderson Ranch Pool, Leas County.
Well is 4720 feet from South line and 1980 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is --
Drilling Commenced January 25, 1954. Drilling was Completed March 25, 1954
Name of Drilling Contractor T & C Drilling Company
Address Box 1733, Midland, Texas
Elevation above sea level at Top of Derrick Floor 4315' The information given is to be kept confidential until
--, 19--

OIL SANDS OR ZONES

No. 1, from to DRY HOLE No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to NO FLOW feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	512	Float	-	--	---
9-5/8	36	New	4203	Float	-	--	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	512	500	Pump & Plug	--	---
12-1/4	9-5/8	4203	2500	Pump & Plug	--	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 10042 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Put to Producing....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2453	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Graybug.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4072	T. Granite.....	T. Dakota.....
T. Glorieta..... 3873	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs..... 3003	T.	T.
T. Abo..... 727	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.
1. ... 10, 20		

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			see attached sheets				

Company or Operator Mid-Continent Ref. Corp. Address Box 307, Hobbs, New Mexico
Name H. L. Brown Position or Title Petroleum Engineer
Date Hobbs, New Mexico April 2, 1954
(Date)