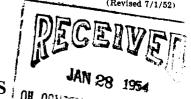
Santa Fe, New Mexico



## SCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is the pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, results of well, instructions in the Rules and Regulations of the Commission. See additional

	Indicate Nature of Report by Checking B	elow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
Following is a report on the work do	January 28, 1954  (Date)  One and the results obtained under the heading results of the control	(Place)
(Company or Operat	um Corporation Sta	te Land 76
(Contractor)	Well No. 1	·
16S , R 32E , NMPM , And	ierson Ranch Pool,	4 of Sec. 4
he Dotos of this	Pool,	<b>LGA</b> Count
le Dates of this work were as follows:	nuary 26, 1954	
otice of intention to do the work	Carre serv	
the work and the	submitted on Form C-102 on	10
d approval of the proposed plan [1985] (w	(26 most) alent	oroth out incorrect words)
TD 520'. We ran 513'	of 13-3/8" casing, coment	TS OBTAINED
TD 520'. We ran 513' cement which was allowed	ACCOUNT OF WORK DONE AND RESUL	ed with 500 sacks of urface. The coment
TD 520'. We ran 513' cement which was allowed	of 13-3/8" casing, cement h was circulated back to s	ed with 500 sacks of urface. The cement tested with 1000# hut off tested OK.
TD 520'. We ran 513' cement which was allowed pump pressure.	of 13-3/8" casing, cement h was circulated back to s to set 30 hours and then re for one hour. Casing s	ed with 500 sacks of urface. The cement tested with 1000# hut off tested OK.  Corp. Petroleum Engr.
TD 520'. We ran 513' cement which was allowed pump pressure (pdne)	of 13-3/8" casing, cement h was circulated back to set 30 hours and then re for one hour. Casing s  Mid-Continent Pet.  (Company)  I hereby certify that to the best of my known Name.  Name.	ed with 500 sacks of urface. The cement tested with 1000# hut off tested OK.  Corp. Petroleum Engr. (Title)  the information given above is true and complete wiedge.
TD 520'. We ran 513' cement which was allowed pump pressure of Conservation Communication of Conservation Communication Communic	of 13-3/8" casing, cement h was circulated back to s to set 30 hours and then re for one hour. Casing s  Mid-Continent Pet.  (Company)  I hereby certify that to the best of my known hour.  Name.  Position Distr	ed with 500 sacks of urface. The cement tested with 1000# hut off tested OK.  Corp. Petroleum Engr. (Title)  he information given above is true and complete wiedge.
TD 520'. We ran 513' cement which was allowed pump pressure of the conservation community of the conservation con	of 13-3/8" casing, cement h was circulated back to set 30 hours and then re for one hour. Casing s  Mid-Continent Pet.  (Company)  I hereby certify that to the best of my known hour.  Name.  Position Distr.  1 Representing Mid.	ed with 500 sacks of urface. The cement tested with 1000# hut off tested OK.  Corp. Petroleum Engr. (Title)  the information given above is true and complete wiedge.