HPLICATE

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule /1106) 10:25

COMPANY Ores Boung Dri	121mg Company							
	(Add	dress)	سر		***			
LEASE State "B"	WELL NO.	l UN	IT X	S 3	Т	160	R	32-65
DATE WORK PERFORMED	June 10, 19	္က်ာ PO	or	Wildest				
This is a Report of: (Check	appropriate	block)	l le	esults of	Test	of Cae	ing 9	Shut off
						Or Clas	oung t) [[
Beginning Drilling	Remedial Work							
Plugging	Other							
Detailed account of work dor	ne, nature and	d quantity	of ma	aterials us	sed ar	nd res	ults	obtaine
Well drilled to a total Using following plugs: 25 25 sacks @ 363; 20 sacks a and comented to surface wi marker erected and pitalls given by Eric Engbrecht vi FILL IN BELOW FOR REME Original Well Data: DF Elev. TD	sacks on hotel auriance. 3 it auriance. 3 it is 175 sacks welled and real collephone of the telephone of telephone of the telephone of the telephone of the telephone of telep	ton 0 1105 19 feet of coment. 8 dy for ins n June 10,	\$ 25 s 32 # 5/8 o peatic	Jos 8 5/8 Pasing left on. Appro-	OO; 25 casi: f in f val fo	sacks g set wle. r plug	et 36 Steel Steel	75 ; 3°
	PBD	Prod.			Comp	Date		
Tbng. DiaTbng Depth Perf Interval (s)	1O	il String I)ia	Oil	Strin	ng Dep	oth	
Open Hole Interval	Produci	ing Forma		-1		 		
	r roduc	ing r orma	trion (s)	 	, , , , , , , , , , , , , , , , , , , 		
RESULTS OF WORKOVER:			, ,	BEFORE	Ē	AF	TER	
Date of Test								
Oil Production, bbls. per da	у							-
Gas Production, Mcf per day	r				-			
Water Production, bbls. per	day				-		······································	
Gas-Oil Ratio, cu. ft. per bl	-				-			
Gas Well Potential, Mcf per					-			
Witnessed by	<u>-</u>				- .			
	-				Comp			
Name Solution CO	MMISSION Cements	I hereby above is my know Name Position	true a	fy that the and compl	infor	matio the be	on givest o	ren f
Date AUG 3	3 1960	Company	Os	ear Bourg	Drilli	ing Con	opany	