



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Oscar Bourg Drilling Company
(Company or Operator)

State N
(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **3**, T. **16S**, R. **32E**, NMPM.

Wildcat Pool, **Lea** County.

Well is **660** feet from **West** line and **1980** feet from **South** line

of Section **3**. If State Land the Oil and Gas Lease No. is **E 3612**

Drilling Commenced **May 30**, 19**60** Drilling was Completed **June 10**, 19**60**

Name of Drilling Contractor **Oscar Bourg Drilling Company**

Address _____

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	2nd Hand	363	Texas Pttm.			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	363	175	Pump & Plug		Cement Circulated

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4165 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1268	T. Devonian	T. Ojo Alamo
T. Salt. 1378	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2330	T. Montoya	T. Farmington
T. Yates. 2515	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3360	T. Ellenburger	T. Point Lookout
T. Grayburg. 3783	T. Gr. Wash.	T. Mancos
T. San Andres. 4167	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1268	1268	Red beds				
1268	1378	110	Anhydrite & red shale				
1378	2330	952	Salt & red shale				
2330	2540	210	Anhydrite, sand & shale				
2540	3228	688	Anhydrite & dolomite				
3228	3610	382	Sand, anhydrite & dolomite				
3610	4165	555	Sand, anhy., dolo. & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 28, 1960

(Date)

Company or Operator Oscar Bourg Drilling Company

Address Box 953, Midland, Texas

Name

Position: Agent