

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-00379

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☒ GAS ☐
WELL WELL OTHER

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER Q . 660 FEET FROM THE east LINE AND 1978 FEET FROMTHE south LINE, SECTION 3 TOWNSHIP 16-S RANGE 32-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Aggie -A-

9. Well No.

1

10. Field and Pool, or Whdcat

Anderson Ranch-Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)

4336' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

CAFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐Perf additional pay, treat and return to ☒
production.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-84: 9956 PTD Installed BOP, pulled 1" Kobe production tbg. Unseated anchor. Lowered tbg to 9840'.

4-12-84: Ran 2 3/8" tbg w/4 3/4" bit & hydrostatic bailer, tagged @ 9851'. Drld & worked bailer 6 hrs, did not make any hole.

4-13 thru 4-15-84: Fishing Pkr.

4-16-84: Caught fish @ 9851'.

4-17-84: Milling

4-18-84: Drld cmt & fill from 9948' - 9995'.

4-19 thru 4-23-84: Ran CORR log. Perf'd 5 1/2" csg w/2JSPF 9916' - 9926'; 9950' - 9960'; 9989' - 9994'. Ran 2 3/8" tbg set open ended @ 9908' w/Baker Model R @ 9900'. 20th: Swbd 10 hrs. 75 bbls Sulphur water. 22nd. Swbd 10 hrs. no oil.

4-23-84: Swbd 10 hrs., no oil, 163 BW.

4-24-84: Swbd 10 hrs., no oil, 173 BW.

4-25-84: Swbd 10 hrs., no oil, 182 BW, no gas show.

4-26-84: Swbd 2 hrs., 3 BO, slight blow of gas.

4-27-84: Swbd 3 hrs, no oil, 29 BW. Ran GIPD & set @ 9975'. Set 2 3/8" tbg open end @ 9908'. Baker Model "R" @ 9902'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engrg. Specialist

DATE 5-22-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE MAY 25 1984

OFFICE
O.C.D.
NOBBS

4-28-84: Swbd 6 hrs., no oil.
4-29-84: Down 24 hrs.
4-30-84: Swbd 2 hrs, 3 BW, no oil.
5-1-84: Trtd peris 9916' w/2500 gals 15% NEFE HCL using 20 BS. Swbd 7 hrs
5-2-84: Swbd 10 hrs, 35 BW, 38 BW, trace of oil.
5-3-84: Swbd 10 hrs, no oil, no gas, 88 BW.
5-4 thru 5-7-84: Swbd 19 hrs, 172 BW.
5-8-84: Swbd 10 hrs, no oil, no gas.
5-9-84: WITH w/5½" BP & set @ 9911'. WITH w/dump water & dumped 2' cmt on top of BP.
5-10-84: Crew off.
5-11-84: WITH w/2 3/8" tbg, 1" Kobe tbg set to 9674'. anchor @ 9582', & SN @ 9675'.
5-12-84: Pmpd 18 hrs, 13 BO, 31 BW.
5-13-84: Pmpd 24 hrs, 15 BO, 26 BW.
5-14-84: Pmpd 24 hrs, 28 BO, 31 BW.
5-15-84: Pmpd 24 hrs, 22 BO, 27 BW.
5-16-84: Pmpd 24 hrs, 19 BO, 24 BW.
5-17-84: Pmpd 24 hrs, 18 BO, 21 BW.
5-18-84: Pmpd 24 hrs, 18 BO, 20 BW, GOR: 712, 41.7° API from 5½" csg peris 9718' - 9900'. Returned well to production.

BOP Equip: Series 900, 3000#W/1 set pipe rams, 1 set blind rams, manually operated.